1. 2. 3. 4.	Moved in and ring and Cut and pulled Ran tubing and Ran tubing and Ran tubing and Ran 10 sack ce		07-2318° - 25 sacks 35-1651° - 25 sacks 27-1209° - 35 sacks 4"x4° dry hole marker.
1. 2. 3. 4.	Moved in and ring and Cut and pulled Ran tubing and Ran tubing and Ran tubing and Ran 10 sack ce	igged up Casing Puller. I spotted 60 sack cement plug from 2928' to 2614'. I 7" OD casing from 2385'. I spotted cement plugs at the following depths: 24 17 13 ment cap inside of 8-5/8" OD casing and installed not cemented are filled with heavy mud laden fluid	07-2318° - 25 sacks 35-1651° - 25 sacks 27-1209° - 35 sacks 4"x4° dry hole marker.
1. 2. 3. 4.	Moved in and ring and Cut and pulled Ran tubing and Ran tubing and Ran tubing and	igged up Casing Puller. I spotted 60 sack cement plug from 2928' to 2614'. I 7" OD casing from 2385'. I spotted cement plugs at the following depths: 24 17 13 ment cap inside of 8-5/8" OD casing and installed	07-2318° - 25 sacks 35-1651° - 25 sacks 27-1209° - 35 sacks 4"x4° dry hole marker.
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1. 2.	Moved in and r.	igged up Casing Puller. I spotted 60 sack cement plug from 2928' to 2614'.	g estimated date of starting any proposed
1.	CO "A" WELL NO. 2	igged up Casing Puller.	g estimated date of starting any proposed
MXI	CO "A" WELL NO. 2		g estimated date of starting any proposed
A VI	CO "A" WELL NO. 2	ed Operations (Clearly state all pertinent details, and give pertinent dates, including	g estimated date of starting any proposed
we with	Ork) SEE RULE 1103.	ed Operations (Clearly state all pertinent details, and give pertinent dates, including	g estimated date of starting any proposed
\boldsymbol{w}_{i}	ork) SEE RULE 1103.	ed Operations (Clearly state all pertinent details, and give pertinent dates, including	g estimated date of starting any proposed
17. De	escribe Proposed or Complete		
0.7		CHANGE PLANS CASING TEST AND CEMENT JOB	
	ORARILY ABANDON OR ALTER CASING	CHANGE PLANS CASING TEXT AND ASSURE	PLUG AND ABANDONMENT
	ORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
	NOTICE C	OF INTENTION TO: SUBSEQUEN	T REPORT OF:
16.	Che	eck Appropriate Box To Indicate Nature of Notice, Report or O	ther Data
		15. Elevation (Show whether DF, RT, GR, etc.)	12. County
111			
	THE LINE,	SECTION 36 TOWNSHIP 25-S RANGE 36-K NMPN	
	UNIT LETTER	. 1980 FEET FROM THE SOUTH LINE AND 660 FEET FRO	· ·
4. Location of Well Box 730 - Hobbs, New Mexico			10. Field and Pool, or Wildcat
3. Ac	ddress of Operator	C11 Company	9. Well No.
	Chall	Ot 1. Company	8. Farm or Lease Name
2. No	WELL WELL WELL	OTHER-	****
1.	OIL GAS	PETCATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
	(DO NOT USE THIS FORM F	UNDRY NOTICES AND REPORTS ON WELLS FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. PLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
			5. State Oil & Gas Lease No.
	ND OFFICE ERATOR	 	State Fee
	.G.S.	100	5a. Indicate Type of Lease
	E	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FIL U.S	į .	NEW MEYICO OU CONCERNATION	Supersedes Old C-102 and C-103
FIL U.S	DISTRIBUTION NTA FE	 	Form C-103