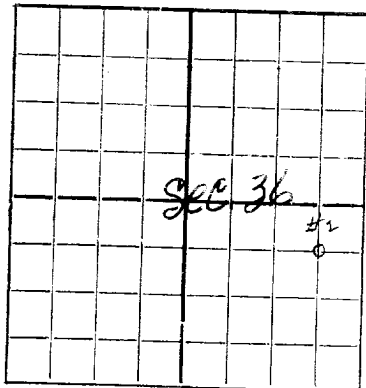


## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.



AREA 640 ACRES  
LOCATE WELL CORRECTLY

Skelly Oil Company

Tulsa, Oklahoma

Mexico "A"

Well No.

Company or Operator

in CNE/4 SE/4

Lease

36

T.

25S

R. 36E

N. M. P. M.

Cooper-Jal

Field,

Lea

County.

Well is 3300 feet south of the North line and 660 feet west of the East line of Section 36

If State land the oil and gas lease is No. ? Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Skelly Oil Company Address Tulsa, Oklahoma

Drilling commenced October 17 19 50 Drilling was completed November 4 19 50

Name of drilling contractor Cactus Drilling Company Address San Angelo, Texas

Elevation above sea level at top of casing 2983' feet.

The information given is to be kept confidential until 19

## OIL SANDS OR ZONES

No. 1, from 2980' to 2990' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
8-5/8"	28#	8V	LW	1338'	Guide			
7"	20#	8R	Various	2955'	"			

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	1325'	500	Halliburton		
8"	7"	2940'	150	"		

## PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0 feet to 1325' feet, and from feet to feet.

Cable tools were used from 1325' feet to 2990' feet, and from feet to feet.

## PRODUCTION

Put to producing November 16 19 50

The production of the first 24 hours was 91 barrels of fluid of which 100 % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

## EMPLOYEES

W. L. Barnes Driller M. G. Bissey Driller

B. W. Nester Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 29th

Hobbs, New Mexico December 29, 1950

day of December 19 50

Name J. L. D. Driller

Position Dist. Supt.

Representing Skelly Oil Company

Company or Operator.

Address Hobbs, New Mexico

Notary Public

MY COMMISSION EXPIRES AUG. 12, 1952

My Commission expires

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	40	40	Sand & Caliche
40	335	295	Sand
335	495	160	Broken Sand
495	950	455	Red Rock
950	1025	75	Anhydrite, Top Anhydrite 950' - Samples.
1025	1070	45	Anhydrite & Lime
1070	1150	80	Red Rock & Sand
1150	1250	100	Anhydrite, Top Rustler's Dolomite 1170' - Samples.
1250	1325	75	Salt
1325	1465	140	Red Rock & Salt
1465	1500	35	Anhydrite
1500	1535	35	Salt & Potash
1535	1595	60	Salt & Anhydrite
1595	1625	30	Anhydrite
1625	1695	70	Salt & Potash
1695	1710	15	Salt
1710	1730	20	Anhydrite
1730	1825	95	Salt
1825	1895	70	Salt & Potash
1895	1915	20	Salt
1915	1975	60	Salt & Anhydrite
1975	1995	20	Salt
1995	2135	40	Salt & Potash
2135	2185	50	Salt
2185	2230	45	Anhydrite
2230	2235	5	Salt
2235	2285	50	Salt & Anhydrite
2285	2300	15	Anhydrite
2300	2320	20	Salt
2320	2355	35	Salt & Anhydrite
2355	2420	65	Salt & Anhydrite Shells
2420	2440	20	Salt
2440	2475	35	Anhydrite
2475	2587	112	Salt, Base Salt, 2587' - Samples.
2587	2640	53	Anhydrite, Top Brown "Lime" 2620' - Samples.
2640	2765	125	Lime, Top Yates 2765', - Samples.
2765	2800	35	Lime & Sand
2800	2835	35	Lime, Sand & Shale
2835	2990 TD	155	Lime

Reached total depth November 4, 1950.

Well placed on Proration Schedule 11-16-50, with  
a top allowable of 48 BOPD.