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NEW MEXICO OIL CONSERVATION COMMISSION

Aug 13 9 41 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-8880
7. Unit Agreement Name -----
8. Farm or Lease Name State "Z"
9. Well No. 1
10. Field and Pool, or Wildcat Jalnet
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

DIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

SKELLY OIL COMPANY

Address of Operator

P. O. Box 730 - Hobbs, New Mexico 88240

Location of Well

UNIT LETTER **C** **660** FEET FROM THE **North** LINE AND **2310** FEET FROM

THE **West** LINE, SECTION **36** TOWNSHIP **25S** RANGE **36E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3001' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in casing pullers 8-6-68. Pulled rods & pump. Pulled 2-3/8"OD tubing and seating nipple. Reran tubing open ended to 3260', displaced oil and water with mud. Spotted 35 sacks cement 3265' to 3100'. Pulled tubing. Shot off casing at 2264', unable to pull; shot off at 2201', pulled loose. Pulled 72 jts. (2218') of 7"OD 8-R 20# SS J-55 R-2 ST&C Casing. Ran open end tubing to 2275', spotted cement and 10# mud as follows:

3100-2275'	-	Heavy mud-laden Fluid
2275-2125'	-	30 Sacks Regular Cement
2125-1385'	-	Heavy mud-laden Fluid
1385-1345'	-	20 Sacks Regular Cement
1345-20'	-	Heavy mud-laden Fluid
20' Surface	-	20 Sack cement Surface Cap.

Installed 4" pipe as a dry hole marker. Plugging operations complete and well abandoned 3 P.M. August 13, 1968.

Left in hole: 1064' of 7"OD 20# 8R Casing from 2201-3265'; 1269' of 10-3/4"OD 40# & 32# 8R Casing from 96' to 1365'

The pits have been filled and the location cleared and levelled.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

(ORIGINAL SIGNED) **V. E. Fletcher**

TITLE **District Production Manager**

DATE **8-16-68**

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE