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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>B-8880</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>SKELLY OIL COMPANY</b>	8. Farm or Lease Name <b>State "Z"</b>
3. Address of Operator <b>P. O. Box 730 - Hobbs, New Mexico 88240</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>C</b> <b>660'</b> FEET FROM THE <b>North</b> LINE AND <b>2310'</b> FEET FROM THE <b>West</b> LINE, SECTION <b>36</b> TOWNSHIP <b>25S</b> RANGE <b>36E</b> NMPM.	10. Field and Pool, or Wildcat <b>Jalmat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3001' DF</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☒  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**State "Z" Well No. 1 is a producing well in the Jalmat pool. We propose to plug and abandon this well as follows:**

1. Rig up pulling unit. Pull rods & tubing.
2. Run tubing open ended to 3260'.
3. Spot cement plug from 3265'-3100' (35 sacks), and pull tubing.
4. Shoot 7"OD casing at 2400' and pull out of hole with casing pulling rig.
5. Run tubing and spot 30-sack cement from 2475'-2325'.
6. Spot 20-sack plug in 10-3/4" casing from 1385'-1345'.
7. Spot 10-sack plug in top of 10-3/4" casing from 20 to surface.

**NOTE: Intervals not cemented will be filled with heavy mud-laden fluid. This well has now reached an uneconomical status to operate. A study of the well indicated that remedial work cannot be justified.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **(ORIGINAL SIGNED) V. E. Fletcher**

TITLE **District Production Manager**

DATE **8-2-68**

PROVED BY **John W. Rangan**

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: