		1999年1月11日 1999年1月11日 1999年1月11日 1999年1月11日 1999年1月11日 1999年1月11日 1999年1月11日 1999年1月11日 1999年1月11日 1999年1月11日 1999年1月11日 1999年1月11日 1999年1月11日 1999年1月11日 1999年1月11日 1999年1月11日 1999年11 1999年11 1999年11 1999年11 1999年11 1999年11 1999年11 1999年11 1999年11 1999年11 1999年11 1999年11 1999年11 1999年11 1999年11 1999年11 1999年11 1999年11 1999年11 1999 1997 1			IIL CC		r Repol Mexico)	SION /		
	<u> </u>	· · · · · · · · · · · · · · · · · · ·	N				\$				
						Company	<u>Skelly</u>	Oil Com	npany		
						Farm Nam	ne Stat	e Z		Well No.	1
1	· · · · ·			<u> </u> [Sec. 36	Twp.	25	Range 36	County	Lea
	≥	╎			m	Feet from	Line: 1980	N.	<u>.</u> S.	<i>と</i> まノみ E. 1 980	w .
						Elevation	3001			Method	
						Contractor					
			s			Spudded	C	ompleted			
	GASING	AMO BAND CEM					TA		TG		
	SIZE	FEET	INCHES	BAX	ACID	RECORD	TX		TSA		·
	13"	4.61	*:	CEMENT	•	Gals.	TCA		TGI		······
	. 7"	3764		200			BX		TYo		
					. <u></u>		TY		TAbo		
	·	_					TSR		TPenn		
					Top P	ay 3234	TQ		TOrd		
			·				SH	OOTING	RECORD		
				<u> </u>							
			RECORD		No	of Onerta		77		-	
		TUBING F	RECORD			of Quarts		From		То	· · · · · · · · · · · · · · · · · · ·
	,	TUBING F	RECORD		No.	of Quarts of Quarts		From From		То То	· · · · · · · · · · · · · · · · · · ·
		TUBING F	RECORD		No. 4 S/		S/		S/		
	PACKER	TUBING F	RECORD		No.		S/ S/		<u>\$/</u> \$/		
- - -	PACKER	TUBING F	RECORD		No. 4 S/						
		· · · · · · · · · · · · · · · · · · ·			No. 4 S/ S/ S/		S/		S/		
	DATE	1-30	0-1:5 Lo	ocation	No. 4 S/ S/ S/		S/		S/		
	DATE	1-30 - 7020	0-1;5 Lo ∕₀		No. 4 S/ S/	of Quarts	<u>S/</u> S/		S/		
-	DATE	- 1-30 - - - - - - - - - - - - - - - - - -	0-1:5 Lo /	<u>chirige</u>	No. 4	of Quarts	<u>S/</u> S/		S/		
-	DATE 7-10 8 -14	1-30 - 17-30 - 17-11 -	0-1:5 Lo /= ?===//;	<u>chirige</u>	No. 4	of Quarts	<u>S/</u> S/		S/		
-	DATE 7-10 8-14 8-21	- - - - - - - - - - - - - - - - - - -	0-1;5 Lo 12 27-27-1	Chrogo 23.12 VI	No. 4	of Quarts	<u>S/</u> S/		S/		
-	DATE 7-10 &-14 &-21 &-25	- - - - - - - - - - - - - - - - - - -	0-1:5 Lo /= 	elizege Ezze vi	No. 4	of Quarts	<u>S/</u> S/		S/		
-	DATE 7-10 8-14 8-25 8-25 9-4	1-30 - 17-20 - 17-20 - 17-20 - 17-20 - 17-45	0-45 Lo 10-45 Lo 27-27-1-1- 2	cherge === // v/ : Fsh; A.	No. 4 S/ S/ S/ 	of Quarts	<u>S/</u> S/		S/		
-	DATE 7-10 8-14 8-24 8-25 9-4 9-11	1-30 	0-45 Lo 2027 2027 2027 2027 2027 2027 2027 202	- 1	No. 4 S/ S/ S/ 	of Quarts	<u>S/</u> S/		S/		
-	DATE 7-10 &-14 &-26 &-26 &-26 &-26 &-26 &-11 &-11 &-11 &-18	- - - - - - - - - - - - - -	0-45 Lo /2 2-2/2 2-2/2 2-2/2 2-2-2 5 X & 2-2-5 2-2-5 2-2-5 2-2-5	<u>- 6</u>	No. 4	of Quarts	<u>S/</u> S/		S/		
-	DATE 7-10 8-14 8-25 8-25 9-4 9-11 9-18 9-25	1-30 - Road - FH 	0-45 Lo 	<u>- 6</u>	No. 4	of Quarts	<u>S/</u> S/		S/		
-	DATE 7-10 8-14 8-25 8-25 9-4 9-11 9-18 9-25 10-2	1-30 	0-1:5 Lo 2-2:5 Lo 2-2:5 2-2:5 -2	<u>- 6</u>	No. 4	of Quarts	<u>S/</u> S/		S/		
-	DATE 7-10 8-14 8-25 9-25 9-4 9-11 9-18 9-25 10-3 10-3	1-30 	0-45 Lo 2-2/15 	: Kaidi	No. 4 S/ S/ S/ S/ S/ S/ S/ S/ S/ S/	of Quarts	<u>S/</u> S/		S/		
-	DATE 7-10 8-14 8-25 8-25 9-4 9-11 9-18 9-25 10-2	1-30 - 1-30 - 170 -	0-45 Lo 	- 1.2 4 9 == 1 V : F=4 , A. X. ; Waili : Waili	No. 4 S/ S/ S/ S/ () S/ () S/ () S/ () S/ () S/ () () () () () () () () () ()	of Quarts	<u>S/</u> S/		S/		
-	DATE 7-10 8-14 8-25 9-25 9-4 9-11 9-18 9-25 10-3 10-3	1-30 	0-1:5 Lo 2-2:5 Lo 2-2:5 2-2	- 1	No. 4 S/ S/ S/ S/ (1) (2) (2) (2) (2) (2) (2) (2) (2	cencez cencez	<u>S/</u> S/		S/ S/		
-	DATE 7-10 8-14 8-25 9-25 9-4 9-11 9-18 9-25 10-3 10-3	1-30 -	0-45 Lo 2-2/5	- 1	No. 4 S/ S/ S/ S/ (1) (2) (2) (2) (2) (2) (2) (2) (2	cencez cencez	<u>S/</u> S/		S/ S/		
-	DATE 7-10 8-14 8-25 9-25 9-4 9-11 9-18 9-25 10-3 10-3	1-30 	0-45 Lo 2-2/5	- 1	No. 4 S/ S/ S/ S/ (1) (2) (2) (2) (2) (2) (2) (2) (2	cencez cencez	<u>S/</u> S/		S/ S/		
-	DATE 7-10 8-14 8-25 9-25 9-4 9-11 9-18 9-25 10-3 10-3	1-30 -	0-45 Lo 2-2/5	Charge Signa State Signa State	No. 4 S/ S/ S/ S/ (1) (2) (2) (2) (2) (2) (2) (2) (2	cencez cencez	<u>S/</u> S/		S/ S/		
-	DATE 7-10 8-14 8-25 9-25 9-4 9-11 9-18 9-25 10-3 10-3	1-30 -	0-45 Lo 2-2/5	Charge Signa State Signa State	No. 4 S/ S/ S/ S/ (1) (2) (2) (2) (2) (2) (2) (2) (2	cencez cencez	<u>S/</u> S/		S/ S/		
-	DATE 7-10 8-14 8-25 9-25 9-4 9-11 9-18 9-25 10-3 10-3	1-30 -	0-45 Lo 2-2/5	Charge Signa State Signa State	No. 4 S/ S/ S/ S/ (1) (2) (2) (2) (2) (2) (2) (2) (2	cencez cencez	<u>S/</u> S/		S/ S/		

٠

Ŭ

Cooper Jal

usebo humoside en 17,

C.C. Line tak

PERCENT REPORT

			LOG	1. (),	
DEPTH	FORMATION	DEPTH	FORMATION	DIPTH	FORMATION
	provenia de la companya de				
<u></u>					
- ``					•
				8	and a second
					<u> </u>
	· · · · · · · · · · · · · · · · · · ·				
					Construction of the Constr
		•			
				· · · · · · · · · · · · · · · · · · ·	
		`			· · · ·
		2.1969.1			
-	6-11				······································
		norii.			
			and the second sec		
			<u>.</u>		
	• • • • • • • • • • • • • • • • • • •				
•				+	
	· · · · · · · · · · · · · · · · · · ·			+	
					· · · · · · · · · · · · · · · · · · ·
			· · · · · · · · · · · · · · · · · · ·	<u> </u>	
			1	<u></u>	
<u> </u>		_			
<u></u>					
				1	1

FORM C-105

ſ ~~~		N							ONSERV.			
								Sam	ta Fe, New	Merico		
			-							MCX. U		
								-Million	·····	_		
		2/										
								WEL	L RECO	RD		
	+											
	<u>+-</u> _+				1	Mail to Oil C not more than Aules and Bec	onservation (twenty day	Commissie 18 after	on, Santa Fe completion a	, New Mex	ico, or its p llow instruct	roper agent lions in the
LL	AREA	<u>Е</u> 640 м	TRES		i	Rules and Reg f with (?). S ORM C-105 IS	JEMIT IN TR	IDI ICATE		10 WILL NC	nable data k DT BE APPRO	v following VED UNTIL
FOG	ATE WE	id Co	MREC	TLY		'			· ,			
	SK I I	X 0	II. - (Conceat	NY	2			Tules,	. 0)1a	hom	
tate	*2*			y ar Ope		•	17:3			Addmini	*	
	Le:					1						
R	631	 ,	N. M.	Р. М.,	Cooper	-Jal	Field,	Let				Cour
Well is,	660	fee	et sout	h of the	e North li	ine and <u>2</u>	970_feet	west o	f the East	line of S	ec. 36	
If State	land the	e oil a	und ga	s lease i	s No		Assign	ment N	0,			
	rnment	land	the pe	rmittee	is					3		
lf Gover										18.48		
The Les	see is	3	kell	y 01	1 Com	any			Address	1111		
The Les Drilling Name of Elevatio	commen commen f.drilling on above	nced_ g_con sea le	kel 8-1 tractor evel g	y 01 4 Cact	tus Di	194 194 2001	5 Drilli Corapei feet.	ng was 1 y Add Jerri	completed ress a .ck P 1	9-20 an An 037	gelo,	19 41 Texas
The Les Drilling Name of Elevatio	commen commen f.drilling on above	nced_ g_con sea le	kel 8-1 tractor evel g	y 01 4 Cact	tus Di	<u>194</u> 194 3901 ial until	5 Drilli Corapen feet. 1	ng was 1 y Add Verri Cesti	completed ress a .ck P 1	9-20 an An 037	gelo,	19 41 Texas
The Les Drilling Name of Elevatio The info	ssee is commen f drillin; on above ormation	g con sea lo giver	kell 8	y 01 4 Cac XVPXX	tus Dj RMMKX confident	19 4 ci 111nz 3001 ial until OH. SAN	Drilli Compet feet. No No	ng was 1 y Add Jerri C <u>estr</u> DNES	completed ress 1 .ck 91 .iction	9-20 an An 037 15	3 elo ,	19 4 Texas
The Les Drilling Name of Elevatio The info No. 1, fr No. 2, fr	comment comment f drilling on above prmation	nced g con sea la giver	kell s tractor evel g i is to	y 01: 4 Caci to be kept	tus Dj RNNKK confident	19 4 cill1nz 3901 ial until OIL SAN	5 Drilli Corapen feet. 1 No 2 NDS OR ZC No. 4, No. 5	ng was Jy Add Jerri CEET ONES from	completed ress a .ck F1 .iction	9-20 lan An .037 .5	3610	19 4
The Les Drilling Name of Elevatio The info No. 1, fr No. 2, fr	comment comment f drilling on above prmation	nced g con sea la giver	kell s tractor evel g i is to	y 01: 4 Caci to be kept	tus Dj RNNKK confident	19 4 cill1nz 3901 ial until OIL SAN	5 Drilli Corapen feet. 1 No 2 NDS OR ZC No. 4, No. 5	ng was Jy Add Jerri CEET ONES from	completed ress a .ck F1 .iction	9-20 lan An 037 15	3610	19 4 Texas
The Les Drilling Name of Elevatio The info No. 1, fr No. 2, fr	comment comment f drilling on above prmation	nced g con sea la giver	kell s tractor evel g i is to	y 01: 4 Caci to be kept	confident	19 4 19 4 19 1 19 1 19 01 19 01 19 01 19 01 19 0 19 0 10 00 10 000 10 0000000000000	Drilli Compension feet. NO NO NO NO NO. 4, No. 5, No. 6,	ng was Ay Add Jerri Cesti ONES from from	completed ress	9-20 lan An 037 15	3610	19 4
Fhe Les Drilling Name of Elevatio Fhe info No. 1, fr No. 2, fr No. 3, fr	comment comment f drilling on above prmation com om	g con sea lo giver	kell 8-1 tractor evel g 1 is to	y 01: 4 Caci to be kept to to	confident	19 4 cilling 3901 ial until OH. SAN	Drilling Corrapent feet. No. NOS OR ZO NO.	ng was JY Add JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JGTT1 JG	completed_ ress .ck F1 riction	9-20 lan An 037 15	3610	19 4
The Les Drilling Name of Elevatio The info No. 1, fr No. 2, fr No. 3, fr	see is comment f drilling on above ormation com om data on	rate	kell tracton evel g h is to	y Oi 4 Caci be kept to to to er inflo	confident	194 cilling 3001 ial until OIL SAN	Drilli Compet feet. I NO Y NOS OR ZC NO. 4, NO. 4, NO. 5, NO. 6, T WATER	ng was Ay Add Jerri CEET ONES from from from SAND rose in	completed_ ress ck %1 <u>riction</u> s hole.	9-20 an An 037 15	3elo	19 4
The Les Drilling Name of Elevatio The info No. 1, fr No. 3, fr nclude of No. 1, fr	see is comment f drilling on above prmation com om data on com	rate	Kell Sevel tractor evel g is to get wat	y Oi 4 Cac be kept to to er inflo	KABERS confident	194 cilling 3901 ial until OH, SAN CMPORTAN evation to w to	S Drilling Compension Image: Compension No feet. Image: Compension NO NO NO NOS OR ZO NO NO. 4, NO. 5, NO. NO. 6, NO. T WATER which water No.	ng was ly Add Jerri CERT ONES from from SAND rose in	completed_ ress ck ¥1 <u>iction</u> s holefee	9-20 an An 037 is	3010	19 4
The Les Drilling Name of Elevatio Fhe info No. 1, fr No. 2, fr No. 3, fr nclude of No. 1, fr	see is comment f drilling on above ormation com om data on com	rate	kell tracton evel g i is to	y Oi 4 Cac be kept to to conto er inflo	confident	194 cilling 3001 ial until OIL SAN MPORTAN evation to w to to	Drilli Compen- feet. I NO 1 NDS OR ZC NO. 4, NO. 4, NO. 5, NO. 6, T WATER	ng was Jy Add Jerri Jerri DNES from from from SAND rose in	completed_ ress ck % iction s holefee	9-20 an An .037 .5 	3elo	19 4
The Les Drilling Name of Elevatio Elevatio The info No. 1, fr No. 2, fr No. 3, fr nclude o No. 1, fr No. 2, fr	see is comment f drilling on above ormation om om data on com om om	rate	tracton evel g h is to	y Oi 4 Caci XV2X be kept to to er inflov	confident	194	Drilli Compet feet. I NO Y NOS OR ZO NO. 4, NO. 4, NO. 5, NO. 6, T WATER which water	ng was ly Add Jerri CEET DNES from from from SAND rose in	completed_ ress ck 71 iction s hole. fee fee	9-20 an An 037 15 et et et	301.0	19 4
The Les Drilling Name of Elevatio The info No. 1, fr No. 2, fr No. 3, fr No. 1, fr No. 2, fr No. 2, fr	see is comment f drilling on above ormation om om data on com om om	rate	tracton evel g h is to	y Oi 4 Caci XV2X be kept to to er inflov	confident	194 cilling 3001 ial until OH. SAN OH. SAN wation to watcome to to to to	Drilli Compet feet. I NO Y NOS OR ZO NO. 4, NO. 4, NO. 5, NO. 6, T WATER which water	ng was JY Add JGTT1 CEET1 ONES from from from SAND: rose in	completed_ ress ck 71 iction s hole. fee fee	9-20 an An 037 15 et et et	301.0	19 4
The Les Drilling Name of Elevatio The info No. 1, fr No. 2, fr No. 3, fr nclude o No. 1, fr No. 2, fr	see is comment f drilling on above ormation om om data on com om om	rate	kell tracton evel g i is to	y Oi 4 Ca ci XV0225 be kept to to er inflo	confident	194 cilling 3001 ial until OH. SAN OH. SAN wation to watcome to to to to	Drilli Compense feet. I No. 1 No. 4, No. 5, No. 6, T WATER Nich water	ng was ly Add Jerri CEETI DNES from from from SAND: Tose in D	completed_ ress ck % iction s fee fee fee	9-20 9-20	3elo	19 4
The Les Drilling Name of Elevatio Elevatio The info No. 1, fr No. 2, fr No. 3, fr nclude o No. 1, fr No. 2, fr	see is comment f drilling on above prmation om om om om om om om	rate	sell sevel g a is to of wat	y Oi 4 Caci XV2X be kept to to er inflov	confident	194 cilling 3001 ial until OH. SAN OH. SAN wation to watcome to to to to	Drilli Compense feet. No No No. 5, No. 6, T WATER // ich water	ng was y Add y GTT1 CEET1 ONES from from SAND: DOB: DOB: DOB: DOB: DOB: DOB: DOB: DOB:	completed_ ress ck 71 iction s hole. fee fee	9-20 9-20	2 81.0	19 48
The Les Drilling Name of Elevatio Fhe info No. 1, fr No. 2, fr No. 3, fr No. 3, fr No. 2, fr No. 2, fr No. 2, fr No. 4, fr No. 4, fr	see is comment f drilling on above prmation om om data on om om om om om	rate	sell sevel g a is to of wat	y Oi: 4 Caci be kept to to to er inflor	kus Di RADICX confident , w and ele	194 cilling 3001 ial until OH. SAN OH. SAN Wation to w to to to to CASIN	Drilli Compense feet. No No No S, No No S, No KIND OF	ng was y Add y GTT1 CEET1 ONES from from SAND: DOB: DOB: DOB: DOB: DOB: DOB: DOB: DOB:	completed_ ress ck F1 iction s hole. fee fee fee fee	9-20 9-20	3elo	19 4
The Les Drilling Name of Elevatio The info No. 1, fr No. 2, fr No. 3, fr No. 3, fr No. 1, fr No. 2, fr No. 3, fr No. 4, fr No. 4, fr	see is comment f drilling on above ormation om om om data on om om om om om om om om	rate	tracton evel g a is to of wat	y Oi: 4 Caci XV0200 be kept to to to er inflov	w and ele	194 cilling 3001 ial until OIL SAN OIL SAN MPORTAN evation to w to to to CASIN AMOUNT 465 (Drilli Compense feet. No No No S, No No S, No KIND OF	ng was y Add y GTT1 CEET1 ONES from from SAND: DOB: DOB: DOB: DOB: DOB: DOB: DOB: DOB:	completed_ ress ck F1 iction s hole. fee fee fee fee	9-20 9-20	2 81.0	19 4
The Les Drilling Name of Elevatio The info No. 1, fr No. 2, fr No. 3, fr No. 2, fr No. 2, fr No. 2, fr No. 3, fr	see is comment f drilling on above ormation om om om data on om	rate	tracton evel g n is to	y Oi: 4 Ca ci XV0205 be kept to to to er inflov	Confident confident w and ele MAKE	194 cilling 3001 ial until OIL SAN OIL SAN CMPORTAN ovation to w to to to CASIN AMOUNT 465 *	Drilli Compense feet. No No No S, No No S, No KIND OF	ng was y Add y GTT1 CEET1 ONES from from SAND: DOMES TOSE IN DOMES TOSE IN DOMES D	completed_ ress ck F1 iction s hole. fee fee fee fee	9-20 9-20	2 81.0	19 4
The Les Drilling Name of Elevatio The info No. 1, fr No. 2, fr No. 3, fr No. 3, fr No. 1, fr No. 2, fr No. 3, fr No. 4, fr No. 4, fr	see is comment f drilling on above ormation om om om data on om om om om om om om om	rate	tracton evel g n is to	y Oi: 4 Caci XV0200 be kept to to to er inflov	w and ele	194 cilling 3001 ial until OIL SAN OIL SAN MPORTAN evation to w to to to CASIN AMOUNT 465 (Drilli Compense feet. No No No S, No No S, No KIND OF	ng was y Add y GTT1 CEET1 ONES from from SAND: DOMES TOSE IN DOMES TOSE IN DOMES D	completed_ ress ck F1 iction s hole. fee fee fee fee	9-20 9-20	361.0	19 4
The Les Drilling Name of Elevatio The info No. 1, fr No. 2, fr No. 3, fr No. 3, fr No. 3, fr No. 4, fr No. 4, fr	see is comment f drilling on above ormation om om om data on om	rate	tracton evel g n is to	y Oi: 4 Ca ci XV0205 be kept to to to er inflov	Confident confident w and ele MAKE	194 cilling 3001 ial until OIL SAN OIL SAN CMPORTAN ovation to w to to to CASIN AMOUNT 465 *	Drilli Compense feet. No No No S, No No S, No KIND OF	ng was y Add y GTT1 CEET1 ONES from from SAND: DOMES TOSE IN DOMES TOSE IN DOMES D	completed_ ress ck F1 iction s hole. fee fee fee fee	9-20 9-20	361.0	19 4

1.00

SIZE OF HOLE SIZE OF CASING NO. SACKS OF CEMENT WHERE SET METHOD USED MUD GRAVITY AMOUNT OF MUD USED 13* 461.* 20 sx. Aquagel 20-3/4 1365* 100 Halliburton 32651 7* 200 Halliburton

PLUGS AND ADAPTERS

Heaving	plug—Material	_LengthDept	1 Set
Adapters	Material	Size	

RECORD OF SHOOTING OR CHEMICAL TREATMENT

RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach h TOOLS USED Rotary tools were used from feet to							ENT		
Results of shooting or chemical treatment	SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPT OR TI	H SHOT REATED	DEPTH CLI	CANED OU
RECORD OF DRUL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach h TOOLS USED Rotary tools were used from feet to			15% Acid	500 gal	9-29-45	325	4 to 3	462 1	
IECORD OF DRILL-STEM AND SPECIAL TESTS if drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach h TOOLS USED totary tools were used fromfeet tofeet, and fromfeet tofeet tofeet tofeet, and fromfeet tofeet to									
if drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach h TOOLS USED Rotary tools were used fromfeet tofeet, and fromfeet to Cable tools were used fromO teet tofeet, and fromfeet to PRODUCTION Put to producing Ostober 1, 19.45 The production of the first 24 hours was 1932 barrels of fluid of which 100 % was oil; mulsion;% water; and% sediment. Gravity, Be f gas well, cu, ft. per 24 hoursGallons gasoline per 1,000 cu. ft. of gasRock pressure, lbs. per sq. in EMPLOYEESDriller FORMATION RECORD ON OTHER SIDE hereby swear or affirm that the information given herewith is a complete and correct record of the well an work done on it so far as can be determined from available records.	Results of s	shooting or ch	emical treatment						
If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach h TOOLS USED Rotary tools were used fromfeet tofeet, and fromfeet tofeet tofeet tofeet, and fromfeet tofeet to									
TOOLS USED Notary tools were used fromfeet tofeet, and fromfeet to			RECORD OF	DRULL-STEM A	ND SPECIAL	TESTS			
Rotary tools were used fromfeet tofeet, and fromfeet to Cable tools were used fromfeet to Cable tools were used fromfeet to PRODUCTION Put to producing Getober 1 19_45_ Che production of the first 24 hours was 19_45_ Che production of the first 24 hours was 19_45_ Order first 24 hours was Gallons gasoline per 1.000 cu. ft. of gas f gas well, cu, ft. per 24 hours Gallons gasoline per 1.000 cu. ft. of gas Rock pressure, lbs. per sq. in Driller	f drill-stem	1 or other spec	ial tests or deviation s	surveys were ma	ade, submit rej	port on	separate s	sheet and att	ach herete
Cable tools were used from feet to PRODUCTION Put to producing Ostober 1 19_45 The production of the first 24 hours was barrels of fluid of which % was oil; emulsion; % water; and % sediment. Gravity, Be Gallons gasoline per 1,000 cu. ft. of gas Do				TOOLS US	ED				
Cable tools were used from feet to PRODUCTION Put to producing Ostober 1 19_45 The production of the first 24 hours was barrels of fluid of which % was oil; emulsion; % water; and % sediment. Gravity, Be emulsion; % water; and % sediment. Gravity, Be Gallons gasoline per 1,000 cu. ft. of gas empLoyEES Driller N. H. Morrig D Driller B. H. Juergensen D FORMATION RECORD ON OTHER SIDE Thereby swear or affirm that the information given herewith is a complete and correct record of the well an work done on it so far as can be determined from available records.	Rotary tool	s were used f	romfeet	to	feet, and fro	om	f	eet to	fee
PRODUCTION Put to producing <u>October 1</u> , 19 <u>45</u> The production of the first 24 hours was <u>192</u> barrels of fluid of which <u>100</u> % was oil; emulsion; <u>%</u> water; and <u>%</u> sediment. Gravity, Be fit gas well, cu, ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in Driller <u>W. H. Morris</u> D FORMATION RECORD ON OTHER SIDE Thereby swear or affirm that the information given herewith is a complete and correct record of the well an work done on it so far as can be determined from available records.	Cable tools	were used f	romfeet	to. 3265	feet, and fro	m	f	eet to	fee
Put to producing <u>Getober 1</u> , 19_45 The production of the first 24 hours was <u>192</u> barrels of fluid of which <u>100</u> % was oil; emulsion; <u>%</u> water; and <u>%</u> sediment. Gravity, Be f gas well, cu, ft. per 24 hours <u>Gallons gasoline per 1,000 cu. ft. of gas</u> Rock pressure, lbs. per sq. in. EMPLOYEES Driller <u>W. H. Korrzin</u> , D Driller <u>B. H. Juergensen</u> , D FORMATION RECORD ON OTHER SIDE hereby swear or affirm that the information given herewith is a complete and correct record of the well an work done on it so far as can be determined from available records. Babbe, N. H. <u>11-7-468</u> Date									
EmployEes Bereby swear or affirm that the information given herewith is a complete and correct record of the well an work done on it so far as can be determined from available records.	out to prod	ucing Ge	tober 1.		0M				
emulsion;% water; and% sediment. Gravity, Be							100		
if gas well, cu, ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in EMPLOYEES Driller W. H. Morrig Driller B. H. Juergensen Driller FORMATION RECORD ON OTHER SIDE Interview Interview Subscribed and sworn to before me this 7th Mabbe, N. H. 11-7-48 + Date								% was oil;	^
EMPLOYEES EMPLOYEES Driller Driller EMPLOYEES Driller Note Formation given herewith is a complete and correct record of the well an work done on it so far as can be determined from available records. Employees Distermined from available for the formation formation formation from available records. Employees Distermined from available formation forma									
EMPLOYEES Driller W. H. Korrig D Driller B. H. Juergensen D FORMATION RECORD ON OTHER SIDE Thereby swear or affirm that the information given herewith is a complete and correct record of the well an work done on it so far as can be determined from available records. Subscribed and sworn to before me this 7th. Hobbe N. H. 11-7-45 ; Date					ons gasoline pe	er 1,000) cu. ft. of	gas	
Driller W. H. Korris D Driller B. H. Juergensen D FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well an work done on it so far as can be determined from available records.	tock pressu	re, ms. per sq.		·····					
Driller <u>B. H. Juergensen</u> , D FORMATION RECORD ON OTHER SIDE hereby swear or affirm that the information given herewith is a complete and correct record of the well an work done on it so far as can be determined from available records.				EMPLOYE	ES				
Driller <u>B. H. Juergensen</u> , D FORMATION RECORD ON OTHER SIDE thereby swear or affirm that the information given herewith is a complete and correct record of the well an work done on it so far as can be determined from available records.		·····		, Driller	W.	H.	Morris		, Drille
hereby swear or affirm that the information given herewith is a complete and correct record of the well an work done on it so far as can be determined from available records. Subscribed and sworn to before me this 7th Nobbe Nell $1-7-345$ in Date				Driller	В,	H.	Juerge	naen	
hereby swear or affirm that the information given herewith is a complete and correct record of the well an work done on it so far as can be determined from available records. Subscribed and sworn to before me this 7th Nobbe Nell $1-7-345$ in Date			FORMATI	ON RECORD O	N OTHER SU	EN TRI			
work done on it so far as can be determined from available records.	bonchr aw								
Subscribed and sworn to before me this 7th Nobbe N. H. 11-7-48	nereby swi	ear or attirm i	that the information g	iven herewith i	is a complete	and co	rrect reco	d of the wo	ell and al
$P_{\rm III} \sim 2$ Date /	TOTA GOILE (n n so iai as	can be determined in	om avallable rec	cords.				
$P_{\rm ac} \sim 2$ Date /	uhamikod o	nd arrows to 1			Kabba 21				• ····
	anastraed a	und swortt († 6	etore me thisf		Play	• <u><u>1</u>1•</u>	0		7
lay of Norman 1925 Name V. C. Kulovan	lay of	Vomber /	1	19 <u>45</u> N	ame <u>.</u>	<u>A</u> .	Nu	ulavan	

Subscribed and sworn to before me this 7th. day of November 1945 My Commission expires Dec. 26, 1948 My Commission expires Dec. 26, 1948

FORMATION RECORD

0	2.5	23	Gali che
23 85	23 85 215	42 130	Sand Sandy Shale
215 400	400	185	Sand & shale
	461	61	Redrock - Ran 13" OD Csg. to 461 mudded W/ 80 sacks aquagel
461 1010	1010 1025	549 15	Redbed Anhydrite - Top Anhydrite 1010* Samples
1 02 5 1150	1150	125	Anhydrite Selt - Top Salt 1150* Samples
1203	13 65	163	Anhydrite & redrock - Ran 10-3/4" OD Cag.
			to TD 1365* & comented w/100 sacks Pulled 465* of 13" OD Cag.
1365 1425	1425 2295	60 870	Shale Salt & Anhydrite
2295	23 45	60	Anhydrite
2345 2565	2565 2585	220	Salt & Anhydrite Salt
2586 2 6 30	2639 2760	45 130	Anhydrite Salt & Anhydrite - Base Salt 2760* Samples
2760 2 800	2800	60	Anhydrite
2835	2835 2930	35 95	Lime - Top Brown Lime 2800* Samples Bolomite
2950 2990	2990 3080	60 90	Sand - Top Yates 2930' Samples Dolomite - Samil show gas est. 50MCF
2080	3121		AL 3060 - 3063 *
6000	v2.44	41	Dolomite - very mail show oil showing up in mud but no free oil. This oil possibly
			from 3060 to 3065. Slight increase in gas now est. 100 MCF
3121	3217	96	Dolomits - Encountered 1 bbl. sulphur
			water per hr. 3188 to 3193' which declined to 1/2 bbl. per hr. Encountered show oil
			3205 to 3214 which tested 1 bbl. per hr. Gas increased 3185' to 3188' to est.
521.7	3227	10	200 MCF PD. Dolomite
5237	3223	4	S & M Correction 3227 equals 8223'
52 25	3264	4	Drilled to 3264' Hole filled 1400' in oil in from 4 to 5 hours, then gradually filled
			1700' where salt apparently took ell. Then cleaned out and took SLM and found
			total depth to be 3265, then ran 7" OD
3265 1	Total Depth S	2. X	ceg. to TD 3265' and set w/ 200 ax. cement. Let stand 72 hours then drilled
			plug and hole filled 500* w/ fluid (water & oil). Bailed 4 hrs. and exhausted water
			& tested 1/2 bbl. clean oil per hr. Then
			perforated 7" cage w/ 2 holes 5250" to 5251, tested 2 hrs. w/ no water, then
			perforated 3254 to 3262 w/ 4 shots per
			W/ 1100° oil in hole, Then ran 2" HUE
· .			Tbg. w/ perf. set 3258 to 3261* and
		and flo	Exner Dedge packer set \$158*. Kicked off wed by heads 16 bbls. in 12 hours. Then
		trootod	
			1 #/ 500 gal. 15% acid thru open perf. 3256
		pressur	•650# Kinimum 350#. Swabbed 13 bbls. 011
		to 3262 pressur & well up to 2	Time of treatment 2 hrs. 20 min. Maximum re650# Minimum 350#. Swabbed 13 bbls. oil kicked off, flowed in pit 3 hrs. md cleared E. Turned into tank and in 10 hrs. flowed
		te 3268 pressur & well up to 2 85 bbls	Time of treatment 2 hrs. 20 min. Maximum re650# Minimum 350#. Swabbed 13 bals. oil kicked off, flowed in git 3 hrs. ad cleared 25. Turned into tank and in 10 hrs. flowed 3. Made 8 bals in last hour. Well flowed the
		te 3268 pressur & well up to 2 85 bbls various	Time of treatment 2 hrs. 20 min. Maximum re650# Minimum 350#. Swabbed 13 bals. oil kicked off, flowed in mit 3 hrs. ad cleared 25. Turned into tank and in 10 hrs. flowed 3. Made 8 bals in last hour. Well flowed that is size chokes. TP 55# Gas eat 100 MOF. Shut
		te 3262 pressur & well up to 2 85 bbls various in to 1 first 1 last 16	Time of treatment 2 hrs. 20 min. Maximum re550# Minimum 350#. Swabbed 13 bbls. oil kicked off, flowed in pat 3 hrs. md cleared a. Turned into tank and in 10 hrs. flowed bls in last hour. Well flowed that is size chokes. TP 55# Gas est 100 MCF. Shut is tall tanks. When opened flowed 126 bbls. 0 hrs. thru 48/64 choke & flowed 134 bbls hrs of 28 hour test. TP 20#. Choke cut
		te 3262 pressur & well up to 2 85 bbls various in to 1 first 1 last 16	Time of treatment 2 hrs. 20 min. Maximum re550# Minimum 350#. Swabbed 13 bbls. oil kicked off, flowed in pat 3 hrs. and cleared F. Turned into tank and in 10 hrs. flowed Made 8 bbls in last hour. Well flowed that is size chokes. TP 55# Gas est 100 MOF. Shut hstall tanks. When opened flowed 126 bbls. 0 hrs. thru 48/64 choke & flowed 134 bbls.
		te 3262 pressur & well up to 2 85 bbls various in to 1 first 1 last 16	Time of treatment 2 hrs. 20 min. Maximum re550# Minimum 350#. Swabbed 13 bbls. oil kicked off, flowed in pat 3 hrs. md cleared F. Turned into tank and in 10 hrs. flowed Made 8 bbls in last hour. Well flowed that is ise chokes. TP 55# Gas est 100 MCF. Shut is tall tanks. When opened flowed 126 bbls. 0 hrs. thru 48/64 choke & flowed 134 bbls hrs of 28 hour test. TP 20#. Choke cut
		te 3262 pressur & well up to 2 85 bbls various in to 1 first 1 last 16	Time of treatment 2 hrs. 20 min. Maximum re550# Minimum 350#. Swabbed 13 bbls. oil kicked off, flowed in pat 3 hrs. md cleared F. Turned into tank and in 10 hrs. flowed Made 8 bbls in last hour. Well flowed that is ise chokes. TP 55# Gas est 100 MCF. Shut is tall tanks. When opened flowed 126 bbls. 0 hrs. thru 48/64 choke & flowed 134 bbls hrs of 28 hour test. TP 20#. Choke cut
		te 3262 pressur & well up to 2 85 bbls various in to 1 first 1 last 16	Time of treatment 2 hrs. 20 min. Maximum re550# Minimum 350#. Swabbed 13 bbls. oil kicked off, flowed in pat 3 hrs. md cleared F. Turned into tank and in 10 hrs. flowed Made 8 bbls in last hour. Well flowed that is ise chokes. TP 55# Gas est 100 MCF. Shut is tall tanks. When opened flowed 126 bbls. 0 hrs. thru 48/64 choke & flowed 134 bbls hrs of 28 hour test. TP 20#. Choke cut
		te 3262 pressur & well up to 2 85 bbls various in to 1 first 1 last 16	Time of treatment 2 hrs. 20 min. Maximum re550# Minimum 350#. Swabbed 13 bbls. oil kicked off, flowed in pat 3 hrs. md cleared F. Turned into tank and in 10 hrs. flowed Made 8 bbls in last hour. Well flowed that is ise chokes. TP 55# Gas est 100 MCF. Shut is tall tanks. When opened flowed 126 bbls. 0 hrs. thru 48/64 choke & flowed 134 bbls hrs of 28 hour test. TP 20#. Choke cut
		te 3262 pressur & well up to 2 85 bbls various in to 1 first 1 last 16	Time of treatment 2 hrs. 20 min. Maximum re550# Minimum 350#. Swabbed 13 bbls. oil kicked off, flowed in pat 3 hrs. md cleared F. Turned into tank and in 10 hrs. flowed Made 8 bbls in last hour. Well flowed that is ise chokes. TP 55# Gas est 100 MCF. Shut is tall tanks. When opened flowed 126 bbls. 0 hrs. thru 48/64 choke & flowed 134 bbls hrs of 28 hour test. TP 20#. Choke cut
		te 3262 pressur & well up to 2 85 bbls various in to 1 first 1 last 16	Time of treatment 2 hrs. 20 min. Maximum re550# Minimum 350#. Swabbed 13 bbls. oil kicked off, flowed in pat 3 hrs. md cleared F. Turned into tank and in 10 hrs. flowed Made 8 bbls in last hour. Well flowed that is ise chokes. TP 55# Gas est 100 MCF. Shut is tall tanks. When opened flowed 126 bbls. 0 hrs. thru 48/64 choke & flowed 134 bbls hrs of 28 hour test. TP 20#. Choke cut
		te 3262 pressur & well up to 2 85 bbls various in to 1 first 1 last 16	Time of treatment 2 hrs. 20 min. Maximum re550# Minimum 350#. Swabbed 13 bbls. oil kicked off, flowed in pat 3 hrs. md cleared F. Turned into tank and in 10 hrs. flowed Made 8 bbls in last hour. Well flowed that is ise chokes. TP 55# Gas est 100 MCF. Shut is tall tanks. When opened flowed 126 bbls. 0 hrs. thru 48/64 choke & flowed 134 bbls hrs of 28 hour test. TP 20#. Choke cut
		te 3262 pressur & well up to 2 85 bbls various in to 1 first 1 last 16	Time of treatment 2 hrs. 20 min. Maximum re550# Minimum 350#. Swabbed 13 bbls. oil kicked off, flowed in pat 3 hrs. md cleared F. Turned into tank and in 10 hrs. flowed Made 8 bbls in last hour. Well flowed that is ise chokes. TP 55# Gas est 100 MCF. Shut is tall tanks. When opened flowed 126 bbls. 0 hrs. thru 48/64 choke & flowed 134 bbls hrs of 28 hour test. TP 20#. Choke cut
		te 3262 pressur & well up to 2 85 bbls various in to 1 first 1 last 16	Time of treatment 2 hrs. 20 min. Maximum re550# Minimum 350#. Swabbed 13 bbls. oil kicked off, flowed in pat 3 hrs. md cleared F. Turned into tank and in 10 hrs. flowed Made 8 bbls in last hour. Well flowed that is ise chokes. TP 55# Gas est 100 MCF. Shut is tall tanks. When opened flowed 126 bbls. 0 hrs. thru 48/64 choke & flowed 134 bbls hrs of 28 hour test. TP 20#. Choke cut
		te 3262 pressur & well up to 2 85 bbls various in to 1 first 1 last 16	Time of treatment 2 hrs. 20 min. Maximum re550# Minimum 350#. Swabbed 13 bbls. oil kicked off, flowed in pat 3 hrs. md cleared F. Turned into tank and in 10 hrs. flowed Made 8 bbls in last hour. Well flowed that is ise chokes. TP 55# Gas est 100 MCF. Shut is tall tanks. When opened flowed 126 bbls. 0 hrs. thru 48/64 choke & flowed 134 bbls hrs of 28 hour test. TP 20#. Choke cut
		te 3262 pressur & well up to 2 85 bbls various in to 1 first 1 last 16	Time of treatment 2 hrs. 20 min. Maximum re550# Minimum 350#. Swabbed 13 bbls. oil kicked off, flowed in pat 3 hrs. md cleared F. Turned into tank and in 10 hrs. flowed Made 8 bbls in last hour. Well flowed that is ise chokes. TP 55# Gas est 100 MCF. Shut is tall tanks. When opened flowed 126 bbls. 0 hrs. thru 48/64 choke & flowed 134 bbls hrs of 28 hour test. TP 20#. Choke cut
		te 3262 pressur & well up to 2 85 bbls various in to 1 first 1 last 16	Time of treatment 2 hrs. 20 min. Maximum re550# Minimum 350#. Swabbed 13 bbls. oil kicked off, flowed in pat 3 hrs. md cleared F. Turned into tank and in 10 hrs. flowed Made 8 bbls in last hour. Well flowed that is ise chokes. TP 55# Gas est 100 MCF. Shut is tall tanks. When opened flowed 126 bbls. 0 hrs. thru 48/64 choke & flowed 134 bbls hrs of 28 hour test. TP 20#. Choke cut
		te 3262 pressur & well up to 2 85 bbls various in to 1 first 1 last 16	Time of treatment 2 hrs. 20 min. Maximum re550# Minimum 350#. Swabbed 13 bbls. oil kicked off, flowed in pat 3 hrs. md cleared F. Turned into tank and in 10 hrs. flowed Made 8 bbls in last hour. Well flowed that is ise chokes. TP 55# Gas est 100 MCF. Shut is tall tanks. When opened flowed 126 bbls. 0 hrs. thru 48/64 choke & flowed 134 bbls hrs of 28 hour test. TP 20#. Choke cut
		te 3262 pressur & well up to 2 85 bbls various in to 1 first 1 last 16	Time of treatment 2 hrs. 20 min. Maximum re550# Minimum 350#. Swabbed 13 bbls. oil kicked off, flowed in pat 3 hrs. md cleared F. Turned into tank and in 10 hrs. flowed Made 8 bbls in last hour. Well flowed that is ise chokes. TP 55# Gas est 100 MCF. Shut is tall tanks. When opened flowed 126 bbls. 0 hrs. thru 48/64 choke & flowed 134 bbls hrs of 28 hour test. TP 20#. Choke cut
		te 3262 pressur & well up to 2 85 bbls various in to 1 first 1 last 16	Time of treatment 2 hrs. 20 min. Maximum re550# Minimum 350#. Swabbed 13 bbls. oil kicked off, flowed in pat 3 hrs. md cleared F. Turned into tank and in 10 hrs. flowed Made 8 bbls in last hour. Well flowed that is ise chokes. TP 55# Gas est 100 MCF. Shut is tall tanks. When opened flowed 126 bbls. 0 hrs. thru 48/64 choke & flowed 134 bbls hrs of 28 hour test. TP 20#. Choke cut
		te 3262 pressur & well up to 2 85 bbls various in to 1 first 1 last 16	Time of treatment 2 hrs. 20 min. Maximum re550# Minimum 350#. Swabbed 13 bbls. oil kicked off, flowed in pat 3 hrs. md cleared F. Turned into tank and in 10 hrs. flowed Made 8 bbls in last hour. Well flowed that is ise chokes. TP 55# Gas est 100 MCF. Shut is tall tanks. When opened flowed 126 bbls. 0 hrs. thru 48/64 choke & flowed 134 bbls hrs of 28 hour test. TP 20#. Choke cut
		te 3262 pressur & well up to 2 85 bbls various in to 1 first 1 last 16	Time of treatment 2 hrs. 20 min. Maximum re550# Minimum 350#. Swabbed 13 bbls. oil kicked off, flowed in pat 3 hrs. md cleared F. Turned into tank and in 10 hrs. flowed Made 8 bbls in last hour. Well flowed that is ise chokes. TP 55# Gas est 100 MCF. Shut is tall tanks. When opened flowed 126 bbls. 0 hrs. thru 48/64 choke & flowed 134 bbls hrs of 28 hour test. TP 20#. Choke cut
		te 3262 pressur & well up to 2 85 bbls various in to 1 first 1 last 16	Time of treatment 2 hrs. 20 min. Maximum re550# Minimum 350#. Swabbed 13 bbls. oil kicked off, flowed in pat 3 hrs. md cleared F. Turned into tank and in 10 hrs. flowed Made 8 bbls in last hour. Well flowed that is ise chokes. TP 55# Gas est 100 MCF. Shut is tall tanks. When opened flowed 126 bbls. 0 hrs. thru 48/64 choke & flowed 134 bbls hrs of 28 hour test. TP 20#. Choke cut
		te 3262 pressur & well up to 2 85 bbls various in to 1 first 1 last 16	Time of treatment 2 hrs. 20 min. Maximum re550# Minimum 350#. Swabbed 13 bbls. oil kicked off, flowed in pat 3 hrs. md cleared F. Turned into tank and in 10 hrs. flowed Made 8 bbls in last hour. Well flowed that is ise chokes. TP 55# Gas est 100 MCF. Shut is tall tanks. When opened flowed 126 bbls. 0 hrs. thru 48/64 choke & flowed 134 bbls hrs of 28 hour test. TP 20#. Choke cut
		te 3262 pressur & well up to 2 85 bbls various in to 1 first 1 last 16	Time of treatment 2 hrs. 20 min. Maximum re550# Minimum 350#. Swabbed 13 bbls. oil kicked off, flowed in pat 3 hrs. md cleared F. Turned into tank and in 10 hrs. flowed Made 8 bbls in last hour. Well flowed that is ise chokes. TP 55# Gas est 100 MCF. Shut is tall tanks. When opened flowed 126 bbls. 0 hrs. thru 48/64 choke & flowed 134 bbls hrs of 28 hour test. TP 20#. Choke cut
		te 3262 pressur & well up to 2 85 bbls various in to 1 first 1 last 16	Time of treatment 2 hrs. 20 min. Maximum re550# Minimum 350#. Swabbed 13 bbls. oil kicked off, flowed in pat 3 hrs. md cleared F. Turned into tank and in 10 hrs. flowed Made 8 bbls in last hour. Well flowed that is ise chokes. TP 55# Gas est 100 MCF. Shut is tall tanks. When opened flowed 126 bbls. 0 hrs. thru 48/64 choke & flowed 134 bbls hrs of 28 hour test. TP 20#. Choke cut
		te 3262 pressur & well up to 2 85 bbls various in to 1 first 1 last 16	Time of treatment 2 hrs. 20 min. Maximum re550# Minimum 350#. Swabbed 13 bbls. oil kicked off, flowed in pat 3 hrs. md cleared F. Turned into tank and in 10 hrs. flowed Made 8 bbls in last hour. Well flowed that is ise chokes. TP 55# Gas est 100 MCF. Shut is tall tanks. When opened flowed 126 bbls. 0 hrs. thru 48/64 choke & flowed 134 bbls hrs of 28 hour test. TP 20#. Choke cut
		te 3262 pressur & well up to 2 85 bbls various in to 1 first 1 last 16	Time of treatment 2 hrs. 20 min. Maximum re550# Minimum 350#. Swabbed 13 bbls. oil kicked off, flowed in pat 3 hrs. md cleared F. Turned into tank and in 10 hrs. flowed Made 8 bbls in last hour. Well flowed that is ise chokes. TP 55# Gas est 100 MCF. Shut is tall tanks. When opened flowed 126 bbls. 0 hrs. thru 48/64 choke & flowed 134 bbls hrs of 28 hour test. TP 20#. Choke cut
		te 3262 pressur & well up to 2 85 bbls various in to 1 first 1 last 16	Time of treatment 2 hrs. 20 min. Maximum re550# Minimum 350#. Swabbed 13 bbls. oil kicked off, flowed in pat 3 hrs. md cleared F. Turned into tank and in 10 hrs. flowed Made 8 bbls in last hour. Well flowed that is ise chokes. TP 55# Gas est 100 MCF. Shut is tall tanks. When opened flowed 126 bbls. 0 hrs. thru 48/64 choke & flowed 134 bbls hrs of 28 hour test. TP 20#. Choke cut
		te 3262 pressur & well up to 2 85 bbls various in to 1 first 1 last 16	Time of treatment 2 hrs. 20 min. Maximum re550# Minimum 350#. Swabbed 13 bbls. oil kicked off, flowed in pat 3 hrs. md cleared F. Turned into tank and in 10 hrs. flowed Made 8 bbls in last hour. Well flowed that is ise chokes. TP 55# Gas est 100 MCF. Shut is tall tanks. When opened flowed 126 bbls. 0 hrs. thru 48/64 choke & flowed 134 bbls hrs of 28 hour test. TP 20#. Choke cut
		te 3262 pressur & well up to 2 85 bbls various in to 1 first 1 last 16	Time of treatment 2 hrs. 20 min. Maximum re550# Minimum 350#. Swabbed 13 bbls. oil kicked off, flowed in pat 3 hrs. md cleared F. Turned into tank and in 10 hrs. flowed Made 8 bbls in last hour. Well flowed that is ise chokes. TP 55# Gas est 100 MCF. Shut is tall tanks. When opened flowed 126 bbls. 0 hrs. thru 48/64 choke & flowed 134 bbls hrs of 28 hour test. TP 20#. Choke cut
		te 3262 pressur & well up to 2 85 bbls various in to 1 first 1 last 16	Time of treatment 2 hrs. 20 min. Maximum re550# Minimum 350#. Swabbed 13 bbls. oil kicked off, flowed in pat 3 hrs. md cleared F. Turned into tank and in 10 hrs. flowed Made 8 bbls in last hour. Well flowed that is ise chokes. TP 55# Gas est 100 MCF. Shut is tall tanks. When opened flowed 126 bbls. 0 hrs. thru 48/64 choke & flowed 134 bbls hrs of 28 hour test. TP 20#. Choke cut
		te 3262 pressur & well up to 2 85 bbls various in to 1 first 1 last 16	Time of treatment 2 hrs. 20 min. Maximum re550# Minimum 350#. Swabbed 13 bbls. oil kicked off, flowed in pat 3 hrs. md cleared F. Turned into tank and in 10 hrs. flowed Made 8 bbls in last hour. Well flowed that is ise chokes. TP 55# Gas est 100 MCF. Shut is tall tanks. When opened flowed 126 bbls. 0 hrs. thru 48/64 choke & flowed 134 bbls hrs of 28 hour test. TP 20#. Choke cut