

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

0+6-NMOCD-Hobbs

1-Laura Richardson

Form C-103
Revised 10-1-70

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1-File

1-Engr. DBW

1-Foreman CRM

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Cooper Jal Unit
3. Address of Operator P.O. Box 730 Hobbs, NM 88240	9. Well No. 244
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 24S RANGE 37E NMPM.	10. Field and Pool, or Whidcat Jalmat
15. Elevation (Show whether DF, RT, GR, etc.) 3309' D.F.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit and install BOP.
2. Pull rods, pump and tubing.
3. Perforate Jalmat gas zone at 2850', 2900', 10', 70', 90', 3010', 30', 50', 70', 90', 3100', 37', 52', 62', 69', 78', 86', 99', and 3205'.
4. Run RBP and RTTS packer, set RBP @ 3220' ±.
5. Spot 350 gals. 15% NE-FE HCL across perfs.
6. Raise and set packer at 2775' ±, reverse 5 barrels water down backside to clear acid out of casing.
7. Acidize perfs with additional 2650 gal. of 15% NE-FE HCL and 30 ball sealers, pump at 4-5 BPM.
8. Flow and/or swab Jalmat perfs.
9. Kill well and pull packer and RBP.
10. Re-run tubing, rods and pump and place on production.

DBW/ly

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett

TITLE Area Superintendent

DATE May 20, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

MAY 25 1983

RECEIVED
MAY 24 1983
O.C.D.
HOBBS OFFICE