

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

0+3-MNOCD-Hobbs 1-Laura Richardson-Midland  
1-File 1-BW  
1-Foreman-DA  
1-Engr. RH

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Cooper Jal Unit
3. Address of Operator P.O. Box 730, Hobbs, New Mexico 88240	9. Well No. 244
4. Location of Well UNIT LETTER <u>J</u> <u>1980'</u> FEET FROM THE <u>South</u> LINE AND <u>1980'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Whdcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3309' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/9/82 Jalmat Perfs @ 2850'-3205'. Rig up and pull rods and tbq. Ran 4 3/4" bit and csg scrapper to 3396'. Pull bit and scrapper.  
8/10/82 Set bridge plug @ 3344' and dumped 2 sacks of sand on top. Set packer @ 2649'. Howco cement perfs @ 2850'-3205' w/ 150 sxs "C". Displace cement to 2825'.  
8/11/82 Tag cement @ 2828'. Drill cement to 3220' and fell free.  
8/12/82 Pull tbq and ran retrieving head. Pull bridge plug and ran 4 3/4" mill shoe. Mill over Model "D" packer @ 3400' and turned loose. Pull to 2780'.  
8/13/82 Pull mill and recovered packer. Ran 4 3/4" bit and tagged @ 3585'. C/O to 3601'. Pulled bit to 3400.  
8/14/82 Circulate and jet open hole 3500-3601'. Circulate clean, pull bit to 3360'.  
8/16/82 Tag fill @ 3475', jet & clean out to TD 3601'. Pull bit to 3300'.  
8/17/82 Lower bit, no fill, pull bit ran 13 jts 4" O.D. 9.5#, J-55 hydril liner 265' set @ 3601-3336' slotted from 3438-3601' pull tbq.  
8/18/82 Ran pkr set @ 3319'. Western treated open hole 3450-3601' w/ 2500 gals 15% DS-30 acid 1500# salt, Max 3250, Min 1000#, Rate 6.2 BPM. SD 1200#, 15 min 1000#, Total load to rec. 1062 BW. Lay down workstring ran 110 jts 2 3/8" 3536'. Set @ 3536'. SN @ 3499'. Anchor @ 2208'. Ran 2 x 1 1/2 x 12' pump. Rig down. Placed well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Crockett TITLE Area Superintendent DATE August 23, 1982

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY DISTRICT 1 SUPR.

TITLE

DATE

AUG 25 1982