	ND. OF COMITS HECEIVED]		
	DISTRIBUTION SANTA FE	3	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C
	LAND OFFICE	AUTHORIZATION TO TR/	AND ANSPORT OIL AND NATURAL (Ellocitvo 1-1-65
	IRANSPORTER GIL			
	GAS OPEF + TOR			
I.	PROFATION OFFICE Operator			
	Getty Reserve Oil, Inc.			
	312 HBF Buildir Reason(s) for filing (Check proper box)	ng, Midland, Texas 7970	01 Other (Please explain)	
	New Well Change in Transporter of:			
	Recompletion Change in Ownership	Cil Dry Ga Casinghead Gas Conder		ve 1-23-80
	If change of ownership give name and address of previous owner	Reserve Oil, Inc., 3	312 HBF Building, Midl	and, Texas 79701
н.	DESCRIPTION OF WELL AND	LEASE Well No.; Pool Name, Including Fo	ormution Kind of Leas	
	Cooper Jal Unit	244 Langlie Matt		Ledse //o
	Location Unit Letter	BO Feet From The South Lin	ie and <u>1980</u> Feet From	The East
	18	mship 24-S _{Range}	37-Е , ммрм,	Lea County
B.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	IS	
	Nome of Authorized Transporter of Oil X or Condensate		Address (Give address to which approved copy of this form is to be sent) Box 2648, Houston, Texas 77001	
	Nome of Authorized Transporter of Cas El Paso Natural Gas		Address (Give address to which appro Box 1492, El Paso, T	ved copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	en
	If this production is commingled wit		give commingling order number:	<u>Unknown</u> R-663
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Book Same Restv. Dill. Res
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Perforations	<u> </u>	<u> </u>	Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u> </u>	ļ	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top alle OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top alle			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life, etc.)	
	Longth of Toal	Tubing Pressure	Casing Pressure	Choka Size
	Actual Fied, During Test	Oil-Bbis.	Water-Bbla.	Gas-MCF
		L		
	GAS WELL Actual Prod. Tool-MCF/D	Length of Teat	Eble, Condensate/MMCF	Gravity of Condensate
	Teating Method (pilot, back pr.)	Tubing Pronaute (Shut-ia)	Cosing Freeseure (Shut-in)	Choke Size
V1.	CERTIFIC TTE OF COMPLIANC) CE	OIL CONSERVA	TION COMMISSION
	I hereby critify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief. Under R. Under (Signature) Assistant District Manager		APPROVED FEB 15 1980 . 19 DY Orig. Signed by	
			TITLE Dist 1. Supv.	
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despen- well, this form must be accondenied by a tabulation of the deviati- tests taken on the well in accordance with RULE 111. All nections of this form must be filled out completely for allo- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner	
	(Tule) January 31, 1980			
	January SI, 1960	(e)	well name or number, or transport	t be filed for each pool in multip
			completed wells.	