	NO. OF COPIES RECEIVED DISTRIBUTION ANTA FE TILE U.S.G.S. AND OFFICE RANSPORTER OIL GAS DPERATOR PROBATION OFFICE	A	SERVATION COMMISSI R ALLOWABLE ND PORT OIL AND NATURAL GAS	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	Reserve Oil, Inc.				
+	ddress				
	312 HBF Building, Midland, Texas 79701 Diter (Please explain) Other (Please explain)				
	New Wo!1	Well Change in Transporter of:			
	Recompletion Change in Ownership X	Oil Dry Gus Casinghead Gas Condensa			
L.,	change of ownership give name Reserve Oil and Gas Company, 312 HBF Bldg., Midland, TX 79701				
1	d address of previous owner Reserve Off and Gab server JAN ~ 1977				
II. DESCRIPTION OF WELL AND LEASE I Well No.; Pool Name, including Formation Kind of Lease				Lease No.	
ĺ	Cooper Jal Unit	306 Jalmat Yates (	State Federal CI	Fee Fee	
ŀ	ocation T 1980 E to The South time and 1980 Feet From The East				
			37-E , NMPM,	Lea County	
l	Line of Section 18 Towns	ship 24-S Range 3			
	Name of Authorized Transporter of Oil				
ļ	Name of Authorized Transporter of Casir	iduang gran [] or = 11 = 55	Address Give address to which approved Box 1492, El Paso, T		
	El Paso Natural (	Gas Company Unit Sec. Twp. Pge.	Is gas actually connected?		
	If well produces oil or liquids, UnKnow II			UIRNOWI	
	If this production is commingled with		Now Well Workever Deepen	Plug Back Same Resty, Diff. Resty,	
IV.	COMPLETION DATA Designate Type of Completion	Oil well	New well weizeren i		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, CR, etc.)	Name of Floadcing . com		Depth Casing Shoe	
	Perforations				
			CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)				
Ŧ	OIL WELL     Date of Test     Producing Method (Flow, pump, gas lift, etc.)				
		Tubing Pressure	Casing Pressure	Choke Size	
	Length of Test			Gas - MCF	
	Actual Prod. During Test	Oil-Bbls.	Wate:-Bbls.		
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D		Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			
-	I. CERTIFICATE OF COMPLIAN	ICE	OIL CONSERVA	TION COMMISSION	
V			APPROVED		
	I hereby certify that the rules and Commission have been complied	regulations of the Oil Conservation with and that the information given a beat of my knowledge and belief.			
	above is true and complete to th	with and that the minimation group is best of my knowledge and belief.	TITLE		
	$\sim$		This form is to be filed in compliance with RULF 1104. If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for sllow- able on new and recompleted wells.		
	Sim a				
	District Manage	nature) E r			
	(1	Fitle)			
	JAN - 6 1977	Date)	weil name or number, or transport	Fill out only Sections I, II, III, and VI for change of condition well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply	
			Separate Forme Cross much and the		