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FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

## IEW MEXICO OIL CONSERVATION COMMISS REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE U.S.G.S.		AND NSPORT OIL AND NATURAL	Effective 1-1-65		
	LAND OFFICE OIL					
	TRANSPORTER GAS					
	OPERATOR PRORATION OFFICE					
4.	Operator  Reserve Oil, Inc					
	Address		11			
	Reason(s) for filing (Check proper box)	g, Midland, Texas 7970	Other (Please explain)			
	New Well	Change In Transporter of:	. [			
	Recompletion  Change in Ownership X	Oil Dry Gas  Casinghead Gas Condens				
:	If change of ownership give name Band address of previous owner	Reserve Oil and Gas Coi	mpany, 312 HBF Bldg	., Midland, TX 79701		
<b>17</b>	This change to be effective  JAN - 1 1977					
	Lease Name	Well No. Pool Name, Including Fo		, _		
	Cooper Jal Unit   149   Langlie Mattix   State, Federal or Fee   Location					
	Unit Letter J; 19	80 Feet From The South Line	e and 1980 Feet From	The East		
	Line of Section 18 Tow	mship 24-S Range	37-E , NMPM,	Lea County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which appr	roved copy of this form is to be sent)		
Shell Pipe Line Company			Box 2648, Houston, Texas 77001			
	Name of Authorized Transporter of Cas El Paso Natural		Address (Give address to which approved copy of this form is to be sent)  Box 1492, El Paso, Texas 79978			
		Unit Sec. Twp. P.ge.	Is gas actually connected?	/hen		
	give location of tanks.	J 24 24S 36E	Yes	Unknown R-663		
	If this production is commingled wit COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Designate Type of Completio	<del></del>	Table David	I D B T D		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations	L.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u> </u>	Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af	fter recovery of total volume of load o pth or be for full 24 hours)	il and must be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Chcke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
	AS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE	CE .	OIL CONSERV	ATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION COMMISSION			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Outer Street Lat				
	District Manager  JAN -6 1977  (Date)		Jerry Sexton  TITLE			
			This form is to be filed in compliance with RULE 1104.  If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply			

RECEIVED

JAN 71977.

OIL CONSERVATION COMM. HOBBS, N. M.