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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name <b>Cooper Jal Unit</b>
2. Name of Operator <b>Reserve Oil and Gas Company</b>		8. Farm or Lease Name <b>Cooper Jal Unit</b>
3. Address of Operator <b>201 First Savings Building, Midland, Texas 79701</b>		9. Well No. <b>149</b>
4. Location of Well UNIT LETTER <b>J</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM <b>East</b> <b>18</b> <b>24-S</b> <b>37-E</b> THE LINE, SECTION TOWNSHIP RANGE NMPM.		10. Field and Pool, or Wildcat <b>Langlie Mattix</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3309 DF</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Dual Complete</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMOCC Order No. MC-2055, dated August 14, 1973, granted permission to dually complete this well to produce gas from the Jalmat Gas Pool and oil from the Langlie Mattix Pool. The Jalmat Gas Pool completion is designated as Well No. 306 and the Langlie Mattix Pool completion is designated as Well No. 149.

This well was dually completed in the following manner:

- 6-10-74 Killed Jalmat Gas zone with oil and pulled tubing.
- 6-11-74 Drilled GI BP at 3425' and cement plug at 3585' and cleaned out to original TD of 3601'.
- 6-12-74 Jet wash perfs 2850'-3205' and open hole 3452' to 3550'.
- 6-13-74 Jet wash 3550'-3601'.
- 6-14-74 Clean out fill 3570'-3601'.
- 6-15-74 Set Baker Model 45-FA-36 packer at 3400' on wire line. Ran 2 3/8" tbg., 3 jts. tail pipe with SN at 3470' and BP at 3500'. Latched into packer with 7 pts. tension. Ran 3400' of one-inch tbg. for gas vent. Latched into packer. (Over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>E. M. Johnson</i></u>	TITLE <b>District Manager</b>	DATE <b>July 22, 1974</b>
APPROVED BY <u><i>Joe D. [unclear]</i></u>	TITLE <u>Dist. 1, [unclear]</u>	DATE <u>      </u>
CONDITIONS OF APPROVAL, IF ANY:		

6-17-74 Ran pump and rods.  
6-18-74 Set pumping unit.  
6-19-74 Picked 1" tbg. out of packer to recover load oil from both zones.  
6-20-74  
to Pumping load oil.  
7/8/74 *Picked 1" tbg. back into packer*  
7-15-74 Commence packer leakage test.  
7-16-74 Conduct packer leakage test. Langlie Mattix zone produced 33 BOPD,  
4 BWPD, GOR 261.  
7-17-74 Completed packer leakage test.