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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name <b>Cooper Jal Unit</b>
2. Name of Operator <b>Reserve Oil and Gas Company</b>	8. Farm or Lease Name <b>Cooper Jal Unit</b>
3. Address of Operator <b>First Savings Building, Midland, Texas 79701</b>	9. Well No. <b>306</b>
4. Location of Well UNIT LETTER <b>J</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>18</b> TOWNSHIP <b>24-S</b> RANGE <b>37-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Jalmat Gas</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3309 DF</b>	12. County <b>Lea</b>

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER **Dual Complete** ☒

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**New Mexico Oil Conservation Commission Order No. MC-2055, dated August 14, 1973, granted permission to dually complete this well to produce gas from the Jalmat Gas Pool and oil from the Langlie Mattix Pool.**

**To dually complete this well, we propose to do the following:**

1. Kill well with oil.
2. Pull tubing.
3. Drill out bridge plug at 3425' with reverse drilling unit and clean out to 3601' (original total depth of well).
4. Run 2 3/8" tubing to approximately 3590' with production packer at approximately 3400'.
5. Run 1" tubing to tie into production packer (vent string for lower zone).
6. Set pumping unit, run rods and pump to lower zone.
7. Produce upper zone (Jalmat Gas) through tubing-casing annulus.
8. Conduct packer leakage test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Ed M. Johnson* TITLE District Manager DATE Sept. 7, 1973  
Orig. Stamped by  
Joe D. Ramey  
Dist. I, Supv.  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: