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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
			

NEW MEXICO OIL CONSERVATION COMMIS.

Form C-104

	FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
	U.S.G.S.	ALITHODIZATION TO TO	AND	
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
	OIL			
	TRANSPORTER GAS	_		
	OPERATOR			
1.	PROBATION OFFICE			
	Operator			
	Reserve	Oil and Gas Company		
	Address			
	First Sav	rings Building, Midland,	Texas 79701	
	Reason(s) for filing (Check proper bo	x)	Other (Please explain)	Form rly
	New Well	Change in Transporter of:	Texas Pacific O	•
	Recompletion	Oil Dry Go	is i i i	- ,
	Change in Ownership X	Casinghead Gas Conde	Blankenship No.	. 1
	If change of ownership give name and address of previous owner	Texas Pacific Oil Compa	any, Box 4067, Midland	d, Texas 79701
		This change to be effecti	ive 007 1 1070	
II.	DESCRIPTION OF WELL AND	LEASE	001 1 1970	
	Lease Name	Well No. Pool Name, Including F	ı	20250
	Cooper Jal Unit	306 Jalmat Yates	(Gas) State, Feder	alor Fee Fee
	Location			
	Unit Letter J ; 19	Peet From The S Lir	ne and 1980 Feet From	The <u>E</u>
	Line of Section 18	ownship 24-S Range	37-E , NMPM,	Lea County
III.		RTER OF OIL AND NATURAL GA		
	Name of Authorized Transporter of O.	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
	None			
	Name of Authorized Transporter of Co		Address (Give address to which appro	
	El Paso Natural Gas		Box 1492, El Paso,	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		hen
	give location of tanks.		Yes	Unknown
	If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA			
	Designate Type of Complete	ion - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
			T-12) Da-1h	- D. T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		17. (5.)	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Ony Gas Pay	Tubing Depth
				Depth Casing Shoe
	Perforations			Deptil Gusting Silce
		TURING CASING AND	D CEMENTING DECORD	
			DEBTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				
V.	TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load oil epth or be for full 24 hours)	l and must be equal to or exceed top allow-
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
	Date 1 HBt Man OH Man 10 1duka		,	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Length of lest	, ability i restrict	•	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
	Actual Prod. During 1001	011-55161		
	l			
	CAC WITH A			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. 1881-MCF/D	Panden or rape		
	The black of the back on the	Tubing Pressure (short 4-3	Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Crama Lianama fame-yes)	
VI.	CERTIFICATE OF COMPLIAN	ice	OIL CONSERV	ATION COMMISSION
			ORT ORT	2.1970
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 13
	Commission have been complied above is true and complete to the	with and that the information given to best of my knowledge and belief.	BY X	Vines
	musica in the end complete to the	, ,	302584	SOF DISTOR

VI.

8 1 m Q				
(Signature)				
District Manager				
(Title)				

SEP 28 1970

(Date)

OIL CONSERVATION COMMISSION					
APPROVED	ORT	2 1970) 19		
7-10-1			,		
BY_	200	CAN			
TITLE		OF MISTRI	Cr		
- 1/ <i>F</i>			- •		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply