

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 032326 (b)
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Continental Oil Company Address Box CC - Hobbs, New Mexico
 Lessor or Tract Jack B-17 Field Langlie-Mattix State New Mexico
 Well No. 1 Sec. 17 T. 24S R. 37E Meridian N.M.P.M. County Lea
 Location 1980 ft. N of N Line and 660 ft. E of W Line of Sec. 17-24S-37E Elevation 3286'
(Derive four relations to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed /s/ A. B. Owen

Date October 16, 1947 Title Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling 4-12-47, 1947 Finished drilling 6-16-47, 1947

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 3456 to 3462 No. 4, from _____ to _____
 No. 2, from 3583 to 3593 No. 5, from _____ to _____
 No. 3, from 3600 to 3603 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated	Purpose
							From—	To—
8 5/8"	32	10V	IW	1223' 8"	Tex. Pat.			
5 1/2"	17	10V	G	331' 4 1/2"	Guide			
5 1/2"	17	8	12/10	8' 10"				

HISTORY OF OIL OR GAS WELL

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MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	1221'	450	HOWECO		
5 1/2"	3359'	600	HOWECO		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 3608 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

June 23, 1947 Put to producing July 1, 1947

The production for the first 24 hours was 97 barrels of fluid of which 100% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. 38

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. H. Mitchell	Driller	W. H. Bostick	Driller
R. K. Stribling	Driller		Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			3000-3003
			3003-3223
		3000	3000-3003
		3003	3003-3223
		3006	3006-3009
		3009	3009-3012
		3012	3012-3015
		3015	3015-3018
		3018	3018-3021
		3021	3021-3024
		3024	3024-3027
		3027	3027-3030
		3030	3030-3033
		3033	3033-3036
		3036	3036-3039
		3039	3039-3042
		3042	3042-3045
		3045	3045-3048
		3048	3048-3051
		3051	3051-3054
		3054	3054-3057
		3057	3057-3060
		3060	3060-3063
		3063	3063-3066
		3066	3066-3069
		3069	3069-3072
		3072	3072-3075
		3075	3075-3078
		3078	3078-3081
		3081	3081-3084
		3084	3084-3087
		3087	3087-3090
		3090	3090-3093
		3093	3093-3096
		3096	3096-3099
		3100	3100-3103
		3103	3103-3106
		3106	3106-3109
		3109	3109-3112
		3112	3112-3115
		3115	3115-3118
		3118	3118-3121
		3121	3121-3124
		3124	3124-3127
		3127	3127-3130
		3130	3130-3133
		3133	3133-3136
		3136	3136-3139
		3139	3139-3142
		3142	3142-3145
		3145	3145-3148
		3148	3148-3151
		3151	3151-3154
		3154	3154-3157
		3157	3157-3160
		3160	3160-3163
		3163	3163-3166
		3166	3166-3169
		3169	3169-3172
		3172	3172-3175
		3175	3175-3178
		3178	3178-3181
		3181	3181-3184
		3184	3184-3187
		3187	3187-3190
		3190	3190-3193
		3193	3193-3196
		3196	3196-3199
		3200	3200-3203
		3203	3203-3206
		3206	3206-3209
		3209	3209-3212
		3212	3212-3215
		3215	3215-3218
		3218	3218-3221
		3221	3221-3224
		3224	3224-3227
		3227	3227-3230
		3230	3230-3233
		3233	3233-3236
		3236	3236-3239
		3239	3239-3242
		3242	3242-3245
		3245	3245-3248
		3248	3248-3251
		3251	3251-3254
		3254	3254-3257
		3257	3257-3260
		3260	3260-3263
		3263	3263-3266
		3266	3266-3269
		3269	3269-3272
		3272	3272-3275
		3275	3275-3278
		3278	3278-3281
		3281	3281-3284
		3284	3284-3287
		3287	3287-3290
		3290	3290-3293
		3293	3293-3296
		3296	3296-3299
		3300	3300-3303
		3303	3303-3306
		3306	3306-3309
		3309	3309-3312
		3312	3312-3315
		3315	3315-3318
		3318	3318-3321
		3321	3321-3324
		3324	3

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This is a scan of a blank sheet of graph paper. The page features a uniform grid of small squares formed by thin black lines. The grid covers most of the page area, leaving margins at the top, bottom, and sides. There are no markings, text, or drawings on the paper.

(Complete drilling _____ ft. _____

The summary on this page is for the condition of the well at above date.

Title _____ Date _____

(C) and (D) are correct.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sinkerhooked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing. Well was not shot or acidized. Material produced flowed 97 bbls. or less. Oil, gas, water, or all three.

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Q-107- WYBAY