Submit 5 Copies
Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Rottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

Santa Fe, New Mexico 87504-2088

I.		RANSPORT C						
Operator	Well API No.							
Conoco Ac	30025///27							
	59 M	idland,	2V 2	9705				
Reason(s) for Filing (Check proper box)	7.70	,		her (Piease exp	lain)	, -,, ·		
New Well Recompletion	Change	in Transporter of:	1					
Change in Operator	Oil Casinghead Gas	Dry Gas	i 					
If change of operator give name		3 00000	· · · · · · · · · · · · · · · · · · ·					
and address or previous operator								
II. DESCRIPTION OF WELL		Pool Name, Inclu	dina Famorina		1		- · · · · · · · · · · · · · · · · · · ·	
gack B-17	/ /	Landie	Mattin	1 Run 10		of Lease , Federal or F		.ease N o. 3216130
Location / Unit Letter E	. 1980	Feet From The	n		/		/ <u>,</u>)	
Section /7 Townshi	p 245	_		<u> </u>	w	eet From The		Line
				WII. 101 X	<u>~</u>			County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER OF C		URAL GAS		Link a			
_ Shell Repelie				e adaress to w				
Name of Authorized Transporter of Casing	thead GasGPNACO	s Corpordiio	Address (Giv	e address to wi	tich approved	copy of this	form is to be se	ent)
If well produces oil or liquids.	10 Das Co Unit Sec.	many	Is gas actuali	FF BALLO	When	vaeso		79762
give location of tanks.	<u>i</u>	i i	L	res	when		12-90)
If this production is commingled with that I IV. COMPLETION DATA	from any other lease or	pool, give comming	ting order numb	per				
Designate Type of Completion	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res v
Date Spudded Date Compl. Ready to Prod.			Total Depth			P.B.T.D.	<u> </u>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fo	Top Oil/Gas Pay			Tubing Dep	h		
Perforations	1	Dorth Course E				-		
				Depth Casin	g anoe			
	CEMENTIN	NG RECORI	2					
HOLE SIZE	CASING & TL	DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR ALLOW	ARIE	<u> </u>				-	
OIL WELL (Test must be after rei			be equal to or i	exceed top alion	vable for this	depth or be f	or full 24 hour.	s .)
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)								
Length of Test	Tubing Pressure	Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls			Gas- MCF			
CASWELL			!					
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbis. Condens	ste/MMCF		Gravity of Co	wden ente	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-	in)	Casing Pressur	e (Shut-in)		Choke Size	-	
VI. OPERATOR CERTIFICA	TE OF COMP	LIANCE						
I hereby certify that the rules and regulate Division have been complied with and the	ll O	IL CON	SEHVA	TION	DIVISIO	N		
is true and complete to the best of my kin	Data	Annzakad						
0.011	Date Approved							
Sagnature	By Paul firez							
Clait. Marbi	,	ુલહ	ULU <u>E 186</u>					
Printed Name NOV 19 1990 (915) 686-5583			Title_		-			
Date	Telep	hone No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.