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Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42–R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 032/6/3
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas uell other	JACK 8-17 9. WELL NO.
2. NAME OF OPERATOR	- / . WELL NO. /
CONOCO INC.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	LANGLIE MATTIX 7 RVRS
P. O. BOX 460, HOBBS, N.M. 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec. 17 T-24S R-37E 12. COUNTY OR PARISH 13. STATE
AT SURFACE: 1980 FNL & 660 FNL AT TOP PROD. INTERVAL: Same	LEA NM.
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
PEGLIFOT FOR ADDROVAL TO: CHRCCOLIENT DEPORT OF	3286'DF
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
FRACTURE TREAT	BEIVED
PULL OR ALTER CASING TO AP	NOTE: Report results of multiple completion or zone 1 Completion or zone 2 Completion or zone
MULTIPLE COMPLETE	
	DLOGICAL SURVEY
(other) Re-enter, elean out, return to production	S, NEW MEXICO
(Ollies) Le-Enter, Etean Out, Teturn 10 Production	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations and
MIRU 3-10-80. Tried to pull they. Ran	free pt. tool - free point @
1998', Pulled 2529' of 238" tbg.	
fill down to 2990! Flushed well. Set	
Surface - hole in top of csg. Top 8	" of 51/2" csq. eroded. Specied
5"z" & pulled up 12" & installed new	slips. Cut off 51/2 csq. Instal
New well head. Tagged solid @ 254 Washed to TD @ 3606! Tested csg no SN@ 33221. Well tested 9 BOPD & & Subsurface Safety Valve: Manu. and Type	2! Fished junk out of hole.
washed to TD P 3606! Tested csqn.	leaks. Ran 23/8" tbg, setting
SN@ 33221. Well tested 9 BOPD & &	SWPD.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED War a De MATURE Admin Supe	NISON DATE = 4/17/80

USGS-5 NAFU-4 FILE

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

(This space for Federal or State office use)

____ TITLE __

APR 25 1980

DATE

U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEYIC®

RECEIVED

APR 2 9 1980 OIL CONSERVATION DIV