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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 23 11 45 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name <i>Langlie Jack</i>
2. Name of Operator <i>Continental Oil Company</i>	8. Field or Lease Name <i>Langlie Jack Unit</i>
3. Address of Operator <i>Box 460, Hobbs, New Mexico, 88240</i>	9. Well No. <i>1</i>
4. Location of Well UNIT LETTER <i>0</i> <i>660</i> FEET FROM THE <i>South</i> LINE AND <i>1980</i> FEET FROM THE <i>East</i> LINE, SECTION <i>17</i> TOWNSHIP <i>24S</i> RANGE <i>37E</i> NMPM.	10. Field and Pool, or Wildcat <i>Langlie Matip</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>3275' CP</i>	12. County <i>Lea</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

OTHER *Convert to Water Injection* ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>		
OTHER	<input type="checkbox"/>		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to convert the well to water injection by the following procedure.
Clean out to 3605 and run Gamma Ray-Neutron and Caliper logs. Run cement lined 2 7/8" tubing with packer set at approximately 3200 and tail pipe to 3530 with treated water in the tubing-casing annulus.

NMCCC-5 Partners-13 File

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Robert Gault III* TITLE *Adm. Sec. Chief* DATE *8-22-68*

APPROVED BY *John W. Runyan* TITLE *Adm. Sec. Chief* DATE *8-22-68*
CONDITIONS OF APPROVAL, IF ANY: