LW MEXICO OIL CONSERVATION MMISSION

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

REPORT ON BEGINNING DRILLI OPERATIONS	NG	REPORT ON	REPAIRING WELL	
REPORT ON RESULT OF SHOOTII CHEMICAL TREATMENT OF V	NG OR WELL		PULLING OR OTHERVING CASING	WISE
REPORT ON RESULT OF TEST OF SHUT-OFF	F CASING	REPORT ON	DEEPENING WELL	
REPORT ON RESULT OF PLUGGI	NG OF WELL			
	M	1059	Hoobs New Me	exica
******	maren_1/-,	19 52 Date		Place
Following is a report on the work do				
Cities Service Oil Company or Oper				
C SW SE	of Sec17	, T. 245	, R 37E	, N. M. P. M.,
Langlie-Mattix	Pool	Lea	······	County.
The dates of this work were as follow	vs: 3-12-52	and 3-14-52		
Total depth 1175 An	as (###### obtained DACCOUNT OF V hydrite. Ran	ed. (Cross out incorrect wo WORK DONE AND REST 39 [‡] joints (1163)	rds.) ULTS OBTAINED .33") of 9 5/8" OF . Plug down at 1	0 32.3# casing, 2:20 P.M. March
and approval of the proposed plan wa	as (###### obtained DACCOUNT OF Volume Ran ted w/625 sac ted Gement	ed. (Cross out incorrect wo WORK DONE AND REST 39 ¹ / ₄ joints (1163) eks of neet cement was allowed to se	rds.) ULTS OBTAINED .331) of 9 5/8* 0! . Plug down at 1: t 48 hours, 1000#	D 32.3# casing, 2:20 P.M. March pressure applied
and approval of the proposed plan we DETAILED Total depth 1175 And set at 1174.63° and cemen 12, 1952. Cement circula with all valves closed wi	as (###### obtained of ACCOUNT OF Volume of ACCOUNT OF Volume of Account of Volume of Account of Ac	ed. (Cross out incorrect wo WORK DONE AND REST 39½ joints (1163) eks of neet cement was allowed to see pressure during a	rds.) ULTS OBTAINED .331) of 9 5/8* 0! . Plug down at 1: t 48 hours, 1000#	0 32.3# casing, 2:20 P.M. March pressure applied d. Drilling was