

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN

N.M. OIL CO. 1980
O. BOX 1980
NEW MEXICO 88240
BUREAU OF LAND MANAGEMENT No. 1004-0137

Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		1b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		2. NAME OF OPERATOR CONOCO INC.		3. ADDRESS OF OPERATOR 10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686-5424		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 660' FWL, UNIT LTR 'D' At top prod. interval reported below At total depth		14. PERMIT NO.		DATE ISSUED		5. LEASE DESIGNATION AND SERIAL NO. NM 0321613		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME JACK B 17 #2		9. API WELL NO. 30-025-11129		10. FIELD AND POOL, OR WILDCAT Jalmat Tansill Yates 7 Rvrs Qn		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 17, T 24S, R 37E		12. COUNTY OR PARISH LEA		13. STATE NM	
15. Date Spudded 7-12-47		16. Date T.D. Reached 8-15-47		17. DATE COMPL (Ready to prod.) 9-11-94		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) DF 3294		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3653		21. PLUG, BACK T.D., MD & TVD 3315		22. IF MULTIPLE COMPL., HOW MANY* 1		23. INTERVALS DRILLED BY ROTARY TOOLS X		24. PRODUCING INTERVAL (S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)* 2893 - 3056 QUEEN/PENROSE		25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED NO							
28. CASING RECORD (Report all strings set in well)																															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		Amount Pulled																					
10 3/4		3 GA.		277				250 SX																							
5 1/2		15 & 17#		3358				600 SX																							
29. LINER RECORD																															
Size		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD																					
										SIZE		DEPTH SET (MD)		PACKER SET (MD)																	
										2 3/8		3126																			
31. PERFORATION RECORD (Interval, size and number) SEE ATTACHED														32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc. DEPTH INTERVAL (MD) AMT. AND KIND OF MATERIAL USED SEE ATTACHED																	
33.* PRODUCTION																															
DATE FIRST PRODUCTION 9-20-94				PRODUCTION METHOD (Flowing, gas lift, pumping -- size and type of pump) FLOWING										WELL STATUS (Producing or PRODUCING)																	
DATE OF TEST 12-5-94				HOURS TESTED 24		CHOKE SIZE OPEN		PROD'N. FOR TEST PERIOD		OIL -- BBL. 0		GAS -- MCF. 250		WATER -- BBL. 3		GAS-OIL RATIO															
FLOW. TUBING PRESS. 30				CASING PRESSURE 80		CALCULATED 24-HOUR RATE		OIL -- BBL. 0		GAS -- MCF. 250		WATER -- BBL. 3		OIL GRAVITY-API (CORR.)																	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD														TEST WITNESSED BY J. BLACK																	
35. LIST OF ATTACHMENTS														36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																	
SIGNED <i>[Signature]</i>														TITLE <i>[Signature]</i> 4 1995																	
SIGNED <i>[Signature]</i>														DATE 4-5-95																	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOCD(1) BRK TDS/CT FILE ROOM

10/10/10

RECEIVED
10/10/10
OFFICE