				-		
•	AND Effective 1-1-65				Superseder Old C-104 and C Effective 1-1-65	
1.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	Doyle Hartman					
	P. O. Box 10426, Midland, Texas 79702					
	Reason(s) for filing (Check proper box) Other (Please explain)					
	New We!! [] Recompletion [] Change in Ownership[]	Change in Transporter of: Cil Dry G Casinghead Gas Conde		Change of well na to Late Thomas #	ame from Thomas #1 1	
	If change of ownership give name and address of previous owner					
П.	DESCRIPTION OF WELL AND	LEASE				
	Lease Name Well No. Pool Name, Including Form Late Thomas 1 Jalmat (Gas) Location			Lease Mu		
	Unit Letter ; 6	560 Feet From The South Li	ne and <u>66</u>	0Feet From T	heWest	
	Line of Section 17 To	ownship 24S Range	37E	, NMEM, Lea	County	
П.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			** ***	ed copy of this form is to be sentj	
	Name of Authorized Transporter of Casinghead Gas [or Dry Gas 🔀			Address (Give address to which approved copy of this form is to be sent)		
	El Paso Natural Gas Company		P. O. Box 1384, Jal, New Mexico			
	If well produces oil or liquids, Unit Sec. Twp. Ege. give location of tanks.		Yes		8/29/53	
	f this production is commingled with that from any other lease or pool, give commingling order number:					
	Designate Type of Completion - (X)					
	Date Spudded	Date Compl. Ready to Prod.	Total Deptn	۱ ــــــــــــــــــــــــــــــــــــ	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
	Perforations		i i i i i i i i i i i i i i i i i i i	Depth Casing Shoe		
	TUBING, CASING, AND			G RECORD		
	HOLE SIZE	CASING & TUBING SIZE	t	DEPTH SET	SACKS CEMENT	
					······································	
	<u> </u>					
	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo able for this depth or be for full 24 hours)					
	DIL WELL Date First New Cil Hun To Tonks	Producing Method (Flow, pump, gas lift, etc.)				
	angth of Test	Tubing Pressure	Casing Press	uro	Choke Size	
	-					
	ictual Pred, During Test	Oil-Bbls.	Water - Bbls.		Gas - MCF	
	45 WELL ctual Prod. Tool-MCF/D	Length of Test	Bbls. Conden	aa;6/MMCF	Gravity of Condensate	
	saling Molkod (pitot, back pr.)	Tubing Pressure (Shut-18)		f Chuba (p)	Choke Size	
	saint Molesa (pirol, odek prij	I UDING PRESSUR (BRAC-10)	Casing Procesule (Shut-in)		Chore Size	
	RTIFICATE OF COMPLIANCE treby certify that the rules and regulations of the Oil Conservation warsalon have been complied with and that the information given we is true and complete to the best of my knowledge and belief.		APPROVE	ALL A	TION COMMISSION	
				Date Way IN		
			BYJerry Series			
	P		This f	This form is to be filed in compliance with RULE 1104.		
	arry G. Normyon (Signe	If this is a request for ellowable for a newly dilled or deepen- well, this form must be accompanied by a tabulation of the deviati- tests taken on the well in accordance with MULE 111. All worthous of this form must be filled out completely for allo-				
	Igineer					
		(Suile)		able on new and recompleted wolls.		
	7.57 1.() 1.101 (Dure)			Fill out only Sections 1, 17, 193, 803 VI for changes of owner- well name or number, or transporters or other such change of conditi- Separate Forms C-104 must be filed for each pool in multip- completed wells.		