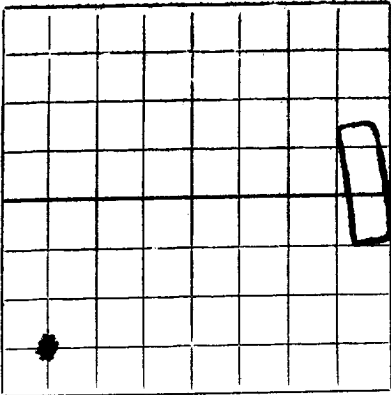


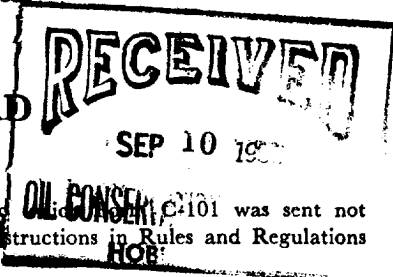


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to District Office, Oil Conservation Commission, to be received not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

EL Late Oil Company

(Company or Operator)

LOUIS THOMAS #1

(Lease)

Well No. 1, in SW 1/4 of SW 1/4, of Sec. 17, T. 24, R. 37, NMPM.

Langlie Mattix

Pool,

Lea

County.

Well is 660 feet from South line and 660 feet from West line

of Section 17. If State Land the Oil and Gas Lease No. is

Drilling Commenced 5-30-53, 19. Drilling was Completed 6-26-53, 19.

Name of Drilling Contractor: Cactus Drilling Company

Address: San Angelo, Texas

Elevation above sea level at Top of Tubing Head 3295. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
2 1/2"							

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	9-5/8	1200	350	Halliburton		
8-5/8	7"	3420	40 sx	3420' to 3200'		
			360 "	3222' to 300'm Thru 2 stage tool		
				Halliburton Method		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3420 feet, and from 3420 feet to 3586 feet.
Cable tools were used from 3420 feet to 3586 feet, and from 3586 feet to 3586 feet.

PRODUCTION

Put to Producing Shut in gas well, 1953

OIL WELL: The production during the first 24 hours was 0 barrels of liquid of which 0% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 0

GAS WELL: The production during the first 24 hours was 50,000 M.C.F. plus 0 barrels of liquid Hydrocarbon. Shut in Pressure 1215 lbs.

Length of Time Shut in XXXX 24 hrs

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy 1190
T. Salt 1408
B. Salt 2565
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	691		Surface sand - shale	3586	3568		P.B. Lead wool 8 GPH water
691	851		Redbed & shale	3568	3357		P.B. Cement
851	1190		Redbed & redrock	3357	3337		P.B. Cal-Seal
1190	1289		Anhydrite	3337	3317		PB cement.
1289	1303		Shale & sand		3317		P.B. Total depth.
1303	1408		Anhydrite & sand streaks				
1408	2565		Salt-potash-anhy breaks				Perforated 7" casing
2565	2587		Anhydrite				2990' to 3010 w/ 120 holes
2587	2618		sandy shale				
2618	2738		Salt w/ anhy streaks				Perforated 3080' to 3100
2738	2794		anhydrite				with 120 holes. Bailed
2794	2980		Lime				down gas blew in tested
2980	3014		Sand				50,000 MCPPD shut in.
3014	3022		Lime				
3022	3087		Sand				
3087	3165		Lime				
3165	3180		Lime very small show oil				
3180	3250		Lime				
3250	3345		Sandy lime				
3345	3420		Hard lime 7" esg point				
3420	3505		Brown lime				
3505	3570		Lime				
3570	3596		Lime T.D. 70 gal water hr				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 15 1953

(Date)

Company or Operator LATE OIL COMPANY

Address Box 348 San Angelo, Texas

Name Haroldine Ward

Position or Title Bookkeeper