

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Badge: Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER <u>Injection Well</u>	7. WELL AGREEMENT NAME <u>Cooper-Jal Unit</u>
2. NAME OF OPERATOR <u>Texaco Producing Inc.</u>	8. NAME OR LEASE NAME
3. ADDRESS OF OPERATOR <u>P.O. Box 728, Hobbs, NM 88240</u>	9. WELL NO. <u>109</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT <u>Langlie Mattix 7R Queen</u>
11. UNIT LETTER K, 1980' ESL 41980' FWL	11. SEC., T., R., N., OR NE. AND SHEET OF AREA <u>18-245-37 E</u>
12. PERMIT NO.	12. COUNTY OR PARISH
13. ELEVATIONS (Show whether BS, ST, OR, etc.) <u>3311' DF</u>	12. STATE <u>Lea NM</u>

14. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Run liner

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/22-10/1/86 - Drilled out CIBP at 1500'. Cleaned out openhole to 3638' TD. Set CIBP at 3315'.
10/2/86 - Ran in hole with 3 1/2" float shoe, 1 jt. 3 1/2" 9.3" J-55 casing, 3 1/2" float collar, and 106 jts. 3 1/2" 9.3" J-55 casing. Set shoe at 3306'. Cemented 3 1/2" casing inside 5 1/2" casing with 290 sx. Class H cement 4.4% CFR-2. Circulated 48 sx. to surface.
10/6-8/86 - T/H with 2 7/8" mill on 1 5/8" drill pipe. Tagged cement at 3235'. Drilled out cement, float collar, cement, float shoe, and cement to 3309'. Tested 3 1/2" casing to 500 psi for 30 minutes. Held O.K. Drilled out 5 1/2" CIBP at 3315' and pushed to bottom.
10/9/86 - Ran 3 1/2" AD-1 packer on 104 jts. (3245') 2 1/6" cement lined CS-Hydril tubing. Circulated packer fluid and set packer at 3255'. Tested packer to 500 psi for 30 mins. Held O.K. Hooked up to injection line.
10/13/86 - Injecting 600 BWPD at 540 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED: R. Johnson

TITLE

AREA SUPERINTENDENT

DATE

SEP 3 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 25 1987

SJS

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO