

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back or to cement over a well.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OR WELL ☐ GAS WELL ☐ OTHER <u>Injection Well</u>	7. UNIT AGREEMENT NAME <u>Cooper-Jal Unit</u>
2. NAME OF OPERATOR <u>Texaco Producing Inc.</u>	8. NAME OR NAME NAME
3. ADDRESS OF OPERATOR <u>P.O. Box 728, Hobbs, NM 88240</u>	9. WELL NO. <u>109</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>Unit Letter K, 1980'ESL & 1980'FWL</u>	10. FIELD AND POOL, OR WILDCAT <u>Langlie Mattix 7R Queen</u>
14. PERMIT NO.	11. SEC. T. R. N. OR B.L. AND SURVEY OR AREA <u>18-245-37E</u>
15. ELEVATIONS (Show whether DF, ST, CR, etc.) <u>3311' DF</u>	12. COUNTY OR PARISH <u>Lea</u>
	13. STATE <u>NM</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PCLL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Run liner

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/22-10/1/86 - Drilled out CIBP at 1500'. Cleaned out openhole to 3638' TD. Set CIBP at 3315'.
10/2/86 - Ran in hole with 3 1/2" float shoe, 1 jt. 3 1/2" 9.3# J-55 casing, 3 1/2" float collar, and 106 jts. 3 1/2" 9.3# J-55 casing. Set shoe at 3306'. Cemented 3 1/2" casing inside 5 1/2" casing with 290 sx. Class H cement & .4% CER-2. Circulated 48 sx. to surface.
10/6-8/86 - T1H with 2 1/8" mill on 1 3/8" drill pipe. Tagged cement at 3235'. Drilled out cement, float collar, cement, float shoe, and cement to 3309'. Tested 3 1/2" casing to 500 psi for 30 minutes. Held O.K. Drilled out 5 1/2" CIBP at 3315' and pushed to bottom.
10/9/86 - Ran 3 1/2" AD-1 packer on 104 jts. (3245') 2 1/6" cement lined CS-Hydril tubing. Circulated packer fluid and set packer at 3255'. Tested packer to 500 psi for 30 mins. Held O.K. Hooked up to injection line.
10/13/86 - Injecting 600 BWPD at 540 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED

K. Johnson

TITLE

AREA SUPERINTENDENT

DATE

SEP 3 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 25 1987

SJS

*See Instructions on Reverse Side

CAPISBAD, NEW MEXICO