

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO 88240

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

1. NAME OF OPERATOR
Texaco Producing Inc.

3. ADDRESS OF OPERATOR

P.O. Box 728, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements.
See also space 17 below.)
At surface

Unit Letter K, 1980' FSL & 1980' FWL

14. PERMIT NO.

30-025-11133

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3311' DF

5. LEASE DESIGNATION AND SERIAL NO.

NM-032161

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Cooper Jal Unit

8. FARM OR LEASE NAME

9. WELL NO.

109

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix Seven Rivers

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Queen

Sec. 18, 24 & 37-E

12. COUNTY OR PARISH

Lea

13. STATE

NM

13. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Repair Casing Leak

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. WELL LOG OF DRILLED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
ground work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

04/3-4/86 - Pull injection equipment. Tested 5½" casing with RBP and packer. Found bad casing 539' - 914'. Set CIBP @ 1499'. Squeeze bad casing w/500 sx Class C.

04/7-9/86 - Drill out cement on 180'-910'. Wouldn't test. Squeeze w/500 sx Class C w/2% CaCl₂.

04/10-15/86 - Drill out cement 0'-880'. Wouldn't test. Squeeze w/225 sx Class C w/2% CaCl₂.

04/16-18/86 - Drilled cement 45'-744'. Wouldn't test. Spot 50 sx. Class C w/10# Cal Seal, 6.5# salt, 3# sand, 2% CaCl₂ & ¼# Flocele @ 717'-467'. SI 650#.

04/21-22/86 - Drill out cement 200'-720'. Wouldn't test. Spot 50 sx class C w/10# Cal Seal, 6.5# salt, 3# sand, 2% CaCl₂ & ¼# Flocele @ 720'-470'. SI 800#.

04/23-25/86 - Drill out cement 200'-720'. Wouldn't test. Est. rate ¼ BPM @ 500. Squeeze w/250 sx. Class C w/2% CaCl₂. SI 800#.

4/28-5/2/86 - Drilled cement 0'-622'. Tested to 500# OK. Drill out to 720'. Tested 500# to 100# in 30 minutes. Drill out 745'-780'. Tested csg. 745'-1499' (CIBP) to 500# ok. Spot 50 sx Class C @ 745'-245'. Staged cmt. in holes located @ 620'-650', Max 750#.

05/05-16/86 - Drill out cement 310'-715'. Tested 5½ casing 500# to 200# in 30 minutes. Locate bad casing @ 600'-850' w/pkr. Perf. squeeze holes @ 790', 700' & 610'. Can't pump into at 650# circulate packer fluid. Shut down to evaluate for full liner or P&A.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim Browning

TITLE District Admin. Supervisor

DATE 07/16/86

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
DATE

JUL 23 1986

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO