	U. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR	REQUEST F	NSERVATION COMMISSI	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-05
•	PRORATION OFFICE			
	Reserve Oil, Inc.			
f	tress			
}	312 HBF Building, Midland, Texas 79701 eason(s) for filing (Check proper box) Other (Please explain)			
- 1	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Gas Casinghead Gas Condens		
L	Change in Ownership X			
1	change of ownership give name Reserve Oil and Gas Company, 312 HBF Bldg., Midland, TX 79701			
	This change to be effective JAN -1 1977 ESCRIPTION OF WELL AND LEASE			
- <b>II</b>	Lease Name	Well No. Pool Name, Including For		
	Coop <b>e</b> r Jal Unit	102 Langlie Matt	IX State, Pederard	Fee Fee
	Location Unit Letter B 660	Feet From The North Line	and 1980 Feet From Th	eEast
			27 17	I en
	Line of Section 18 Town	nship 24-S Range	37-Е , <sub>NMPM</sub> ,	Liea County
ш.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	<u> </u>	
	Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which approve	1
	Shell Pipe Line Name of Authorized Transporter of Cas	Inghead Gas X or Dry Gas	Box 2648, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent)	
	El Paso Natural		Box 1492, El Paso, Te	
	If well produces oil or liquida,	Unit Sec. Twp. Ege. .I 24 24-S 36-E	Is gas actually connected? When Yes	1949
	give location of tanks.	I		R663
IV.	If this production is commingled with COMPLETION DATA			Plug Back <sup>†</sup> Same Res'v. <sup>†</sup> Diff. Res'v.
	Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res. Din hes th
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
				Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tablid Debit
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	ROLESIZE			
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil a	nd must be equal to or exceed top allow-
	III. WELL       able for this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test    Froducing Method (Flow, pump, gas lift, etc.)			
	Date First New On Null 19 Failed			Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	
	Actual Prod, During Test	Oil-Bble.	Water-Bbls.	Gas-MCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			Casing Pressure (Shut-in)	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Commy Francia (and any	
VI	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
••	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	9//
			Lawy Sexton	
			BY         Jerry Sexton           TITLE         Dist 1, Supv.	
			TITLE	
	Sim Jah		ll	while for a newly drilled or deepened
	(Signature)		If this is a request for sllowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	District Manager (Title) JAN - 6 1977 (Date)			
	•		Separate Forms C-104 must be filed for each pool in multiply	

RECEIVED JAN 7 1977 OIL CONSERVA: UN COMM. HOBBS, N. M.

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