NO. OF COPIES REC	EIVED	İ	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OFFICE			1

NEW MEXICO OIL CONSERVATION CON. SION

Form C-104

	SANTA FE	KEMUESI	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65		
	FILE		AND			
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (SAS		
J	LAND OFFICE					
-	TRANSPORTER OIL					
	GAS					
	OPERATOR					
1.	PRORATION OFFICE	<u> </u>	· _ · · · · · · · · · · · · · · · · · ·			
	Operator					
	Reserve Oil	and Gas Company				
	dress					
	First Saving	s Building, Midland, To	exas 79701			
	Reason(s) for filing (Check proper box)	Other (Please explain)	2		
	New Well	Change in Transporter of:		Formerly		
	Recompletion	Oil Dry Go	as Reserve Cil an	id Gas Company		
	Change in Ownership	Casinghead Gas Conde	ensate	No. 1		
Ì	Change in Ownership					
	If change of ownership give name	Reserve Cil and Cas Ca	mpany, First Savings E	ide Stilland Towns		
				Lug., Mildiand, 1exas		
		This change to be effect	ive OCT 1 1070			
11.	I. DESCRIPTION OF WELL AND LEASE					
	Lease Name	Well No. Pool Name, Including F		25-55		
	Cooper Jal Unit	102 Langue Mattu	x Seven Rivers State, Federa	lorFee Fce		
	Location					
	Unit Letter B : 660	Feet From The N Lis	ne and 1980 Feet From	The <u>E</u>		
	Line of Section 13 Tox	wnship 2.1-S Range	37-E , NMPM,	Lea County		
111	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS			
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)		
	Shell Pipe Line Cor		Box 2648, Houston,	Texas 77001		
	Name of Authorized Transporter of Car	singhead Gas 🛣 or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)		
	El Paso Natural Gas	Unit Sec. Twp. Pge.	Box 1492, El Pago, Is gas actually connected? Wh			
	If well produces oil or liquids, give location of tanks.	B 18 24-S 37-E	-	5-4-49		
,	<u> </u>					
		th that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v		
	Designate Type of Completic	on - (X)				
			Total Depth	P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	rotal Bepti.			
		1	Top Oil/Gas Pay	Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	1 op On/ Gas Puy	rubing beptin		
			1	D- 4 C-4 - C		
	Perforations			Depth Casing Shoe		
	1 011014110110			Depth Cdamy bloo		
	, citorations					
		TUBING, CASING, AN	D CEMENTING RECORD			
	HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT		
						
						
						
						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v.	HOLE SIZE TEST DATA AND REQUEST F	CASING & TUBING SIZE OR ALLOWABLE (Test must be c	DEPTH SET after recovery of total volume of load oil	SACKS CEMENT		
v.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d	DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow		
v.	HOLE SIZE TEST DATA AND REQUEST F	CASING & TUBING SIZE OR ALLOWABLE (Test must be c	DEPTH SET after recovery of total volume of load oil	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow		
v.	HOLE SIZE TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li	SACKS CEMENT and must be equal to or exceed top allow ft, etc.)		
v .	HOLE SIZE TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d	DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow		
v .	HOLE SIZE TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size		
v.	HOLE SIZE TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbis.	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li	SACKS CEMENT and must be equal to or exceed top allow ft, etc.)		
v.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size		
v.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbis.	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li	SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size		
v.	HOLE SIZE TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbis.	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li	SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size		
v.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbis.	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li	SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size		
v.	HOLE SIZE TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls.	SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MCF		
v.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbis. Bbis. Condensate/MMCF	SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MCF		
v.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls.	SACKS CEMENT and must be equal to or exceed top allow fit, etc.) Choke Size Gas-MCF Gravity of Condensate		
v.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size Gravity of Condensate Choke Size		
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure(Shut-in)	DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT and must be equal to or exceed top allow fit, etc.) Choke Size Gas-MCF Gravity of Condensate		
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure(Shut-in)	DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size		
VI.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure(Shut-in) CE	DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size		
VI.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure(Shut-in)	DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size		

VI.

s male	
(Signature)	
District Manager	

(Date)

SEP 28 1970

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

OIL CONSERVATION CORM.