

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY SOUTHERN CALIFORNIA PETROLEUM CORP., Box 1071, Midland, Texas  
(Address)LEASE Andrews WELL NO. 1 UNIT B S 18 T 24S R 37E  
DATE WORK PERFORMED 12/9-18/57 POOL Langlie-Mattix

This is a Report of: (Check appropriate block)

☐ Beginning Drilling Operations☐ Plugging☐ Results of Test of Casing Shut-off☐ Remedial Work☒ Other CLEAN-OUT

Detailed account of work done, nature and quantity of materials used and results obtained.

Pulled R&T (pump stuck & 40 rod boxes worn) and C/O 3497-3577' (80') fine formation sand, chunks formation; little mud and shot shell junk. 700' oil in hole before & after C/O (used casing swab during C/O to pull in sand). Landed tbg. @ 3512' and put back on pump.

Note: 7/6-16/49 Deepened 3558-80' and shot 3490-3575' w/160 qts.  
10/28/52 Treated open hole w/3,000 gals/3,000 lbs. sand frac.  
12/6/52 Put on pump.

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3302 TD 3580 PBD - Prod. Int. 3462-3580 Compl Date 8-27-45  
Tbng. Dia 2" Tbng Depth 3481 Oil String Dia 5 1/2 Oil String Depth 3462  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval 3462-3580 Producing Formation (s) Queen

## RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>12-4-57</u>	<u>1-9-58</u>
Oil Production, bbls. per day	<u>2.7</u>	<u>18.1</u>
Gas Production, Mcf per day	<u>18.0</u>	<u>65.2</u>
Water Production, bbls. per day	<u>tr.</u>	<u>tr.</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>6680</u>	<u>3600</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>

Witnessed by E.H. IRWINSouthern California Petroleum Corp.  
(Company)

## OIL CONSERVATION COMMISSION

Name E. H. Irwin

Title \_\_\_\_\_

Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge

Name JawarunPosition Division EngineerCompany SO. CAL. PET. CORP.