NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

result of well repair, and other important restructions in the Rules and Regulation			
	Indicate Nature of Report by Checking Be	low	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON SAND-(Other) TREATM	
	12/15/52	Midland, Texa	18
	(Date)	()	Place)
Following is a report on the work	done and the results obtained under the heading	noted above at the	
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CULBERTSON & IRWIN, (Company or Op	INC.	(AP CA.T)	
B & E Well Service	, Well No	in the NV 1/ NE 1/	of Sec. 18
(Contractor) Well No	/4/4	or been as a second
248 R 37E NMPM LAN	GETE-MATTIX Pool,	Lea	County
, , ,	Ostober 98 1059		
The Dates of this work were as folows:	October 28, 1952		
	- C 100		10
Notice of intention to do the work (was	(was not) submitted on Form C-102 on	(Cross out incorrect words)	1J
and approval of the proposed plan (Was	(was not) obtained.		
DETAI	LED ACCOUNT OF WORK DONE AND RESU	ked with 3000# gav	ota.
Treated well wisand. Maximum treatwell 127 bbls. After and well began to flabbls. in 23 hrs. and separator pressure. of pumping in excess	th 3000 gal. #6 fuel oil ming pressure 6200 P.S.I. To treatment, began swabbing ow. After recovering all legradually decreased until Put on pump December 6, 19	red with 3000# gav otal fluid pumped well. Swabbed 70 oad oil well flowe it would not flow 52, and is now cap	into bbls. d 49 against able
Treated well wisand. Maximum treatwell 127 bbls. After and well began to flobbls. in 23 hrs. and separator pressure. of pumping in excess	th 3000 gal. #6 fuel oil ming pressure 6200 P.S.I. To treatment, began swabbing ow. After recovering all ligradually decreased until Put on pump December 6, 19 of 55 B/D. Annon Culbertson & Irwin (Company)	ted with 3000# gave tal fluid pumped well. Swabbed 70 pad oil well flowe it would not flow 52, and is now cap The Petr. Eng. (Title)	into bbls. d 49 against able
Treated well with sand. Maximum treat well 127 bbls. After and well began to floobbls. in 23 hrs. and separator pressure. of pumping in excess A. T. M. Witnessed by (Name)	th 3000 gal. #6 fuel oil ming pressure 6200 P.S.I. To treatment, began swabbing ow. After recovering all ligradually decreased until Put on pump December 6, 19 of 55 B/D. Annon Culbertson & Irwin (Company)	ted with 3000# gave tal fluid pumped well. Swabbed 70 pad oil well flowed to would not flow 52, and is now cap (Title) (Title)	into bbls. d 49 against able
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