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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Water Injection Well		7. Unit Agreement Name Cooper Jal Unit
2. Name of Operator Reserve Oil and Gas Company		8. Farm or Lease Name Cooper Jal Unit
3. Address of Operator First Savings Building, Midland, Texas 79701		9. Well No. 103
4. Location of Well UNIT LETTER A 990 FEET FROM THE N LINE AND 990 FEET FROM THE E LINE, SECTION 18 TOWNSHIP 24-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3306 DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER Convert to Water Injection Well <input checked="" type="checkbox"/>


17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Injection of water into the Langlie Mattix zone of this well was authorized by NMOCC Order No. 4019.

To convert this well to water injection, the following operations were performed:

1. Pulled rods, pump, and tubing.
2. Cleaned out fill to TD of 3589'.
3. Ran 5½" Baker Model AD-1 internally plastic coated tension packer and 109 joints of 2 3/8" internally cement lined 2 3/8" tubing. Packer set at 3393' with 17,000# tension (5½" casing set at 3433').
4. Placed inhibited fresh water in tubing-casing annulus.
5. Well presently awaiting connection to the injection system.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE District Manager DATE April 21, 1976

APPROVED BY Dist 1, Supv. TITLE DATE APR 21 1976

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 28 1976

CL CONSERVATION DIV.
HARRIS, P. 15