

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY SOUTHERN CALIFORNIA PETROLEUM CORP., Box 1071, Midland, Texas
(Address)

LEASE Andrews WELL NO. 2 UNIT A S 18 T²⁴S R 37E
DATE WORK PERFORMED Nov. 29-Dec. 6, 1957 POOL Langlie-Mattix

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other CLEAN-OUT

Detailed account of work done, nature and quantity of materials used and results obtained.

Pulled R&T (pump was stuck.) & C/O 9' frac sand & formation sand.
Used swab in 4½" drill pipe liner to pull in more sand. 500' oil in
hole before & after C/O 3580-89', T.D. inside 4½" liner.
Landed tbg. @ 3586' and put back on pump.

Note: Feb. 1953 - Treated w/4,000 gals./3,000 lbs. & put on pump.
Oct. 1954 - C/O to 3591' TD and set 4½" liner 3397-3589' w/
12 - 3/8" drilled hole/ft. 3430-3589'.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data: DF Elev. 3306 TD 3591 PBD 3589 Prod. Int. 3433-3589 Compl Date 8-9-46
Tbng. Dia 2" Tbng Depth 3541 Oil String Dia 5½" Oil String Depth 3433
Perf interval (s) Shot on compl. w/240 qts. 3501-91'.
Open Hole Interval 3433-3591' Producing Formation (s) Queen

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>11-27-57</u>	<u>1-5-58</u>
Oil Production, bbls. per day	<u>2.9</u>	<u>8.0</u>
Gas Production, Mcf per day	<u>18.6</u>	<u>36.6</u>
Water Production, bbls. per day	<u>Tr.</u>	<u>Tr.</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>6410</u>	<u>4580</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>

Witnessed by E.H. IRWIN Southern California Petroleum Corp.
(Company)

OIL CONSERVATION COMMISSION

Name E.H. Irwin
Title Division Engineer
Date 1-5-58

I hereby certify that the information given above is true and complete to the best of my knowledge

Name E.H. Irwin
Position Division Engineer
Company SO. CAL. PET. CORP.