

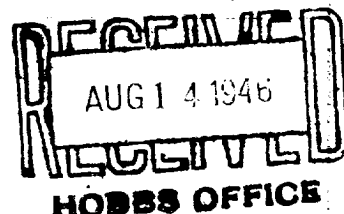
DUPLICATE

BROOKLYN 70071-1007

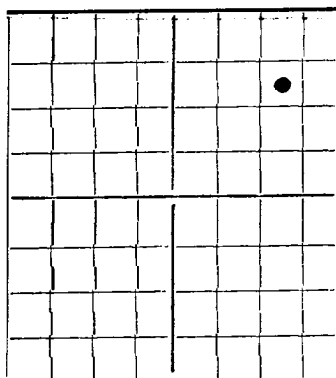
N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE

CULBERTSON & IRWIN, INC.

Box 1071

Midland, Texas

Company or Operator

Address

Andrews, et al

Well No. 2

in NE/4

of Sec. 18

T. 24-South

Lease

R. 37-East, N. M. P. M. Langlie-Mattix Field, Lea County.

Well is 990 feet south of the North line and 990 feet west of the East line of Section 18

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is S.R. Cooper (Surface), Address Jal, New Mexico

If Government land the permittee is, Address

The Lessee is, Address

Drilling commenced July 10, 1946 Drilling was completed August 7, 1946

Name of drilling contractor Olsen-Blount Dr. Corp., Address Oklahoma City, Okla.

Elevation above sea level at top of casing 3306 feet.

The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 3500 to 3510 No. 4, from to

No. 2, from 3520 to 3545 No. 5, from to

No. 3, from 3570 to 3585 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
8 5/8	24#	8	J-55	1221	T.P.			
5 1/2	14#	8	H-40	3433	Float			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11 1/4"	8 5/8	1221	400	Halliburton		
8"	5 1/2	3433	250	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment Not shot or treated

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3591 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing August 9, 1946

The production of the first 24 hours was 45 barrels of fluid of which 100 % was oil; % emulsion; % water; and % sediment. Gravity, Be 37

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Olsen-Blount Drilling Corp., Driller, Driller

, Driller, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Midland, Texas August 10, 1946

Subscribed and sworn to before me this 10th

day of August, 1946

ERNESTINE HOGUE

Notary Public.

Name

Position President

Representing CULBERTSON & IRWIN, INC.

Company or Operator

My Commission expires June 1, 1947

Address Box 1071, Midland, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	550	550	Red Rock
550	700	150	Red Sand
700	1200	500	Red Rock
1200	1290	90	Anhydrite
1290	1380	90	Salt
1380	1460	80	Anhydrite
1460	1580	120	Salt
1580	1630	50	Anhydrite
1630	1720	90	Salt
1720	1740	20	Anhydrite
1740	2030	290	Salt
2030	2070	40	Anhydrite
2070	2300	230	Salt
2300	2330	30	Anhydrite
2330	2380	50	Salt
2380	2450	70	Anhydrite
2450	2530	80	Salt
2530	2570	40	Anhydrite
2570	2760	190	Salt
2760	2790	30	Anhydrite
2790	2920	130	Lime and anhydrite
2920	3120	200	Sand, Lime and anhydrite
3120	3150	30	Lime
3150	3220	70	Sand
3220	3340	120	Lime
3340	3430	90	Lime and sand
3430	3500	70	Lime
3500	3585	85	Lime and sand (Pay)
3585	3591	6	Hard Lime
			T.D. - 3591'.