

OIL CONSERVATION DIVISION

P. O. BOX 2080

SANTA FE, NEW MEXICO 87501

Form O-100
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

14. Indicate Type of Lease
 State ☐ Fee ☒
 15. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REDEVELOP OR TO ABANDON A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT" (FORM O-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER: <u>Water Injection Well</u>	7. Unit Agreement Name <u>Cooper Jal Unit</u>
2. Name of Operator <u>Texaco Producing Inc.</u>	8. Field or Lease Name <u>Cooper Jal Unit</u>
3. Address of Operator <u>P.O. Box 728 Hobbs, NM 88240 (394-2585)</u>	9. Well No. <u>145</u>
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>N</u> LINE AND <u>1980</u> FEET FROM THE <u>E</u> LINE, SECTION <u>18</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> WPM.	10. Field and Pool, or Whichever <u>Langlie Mattix</u>
11. Elevation (Show whether DF, RT, CR, etc.) <u>3308' KB 3293' GL</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

13. Describe Details of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.)

9/11-12/87 Pulled injection tubing and packer.
 9/14/87 Cleaned out fill in openhole from 3516' to 3591' w/a bulldog bailer.
 9/15/87 Acidized openhole 3447' to 3591', down tubing + packer, w/ 3000 gals.
 15% NEFF HCl acid in 3 equal stages using 2 750# rock salt blocks.
 Treating Press.: 900 to 1200 psi ISIP: 800 psi Swabbed back load.
 9/17/87 Reran injection tubing and packer. Displaced annulus w/packer fluid -
 Set packer at 3374'. Returned to injection at 425 BWPD at vacuum.
 Prior to Workover : 0 BWPD at 980 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K. Johnson TITLE AREA SUPERINTENDENT DATE SEP 28 1987

ORIGINAL SIGNED BY JERRY SEXTON
 DISTRICT I SUPERVISOR

OCT 1 1987

RECEIVED
SEP 30 1987
OCD
HOBBS OFFICE