

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Convert to Water Injection	7. Unit Agreement Name Cooper Jal Unit
2. Name of Operator Reserve Oil and Gas Company	8. Farm or Lease Name Cooper Jal Unit
3. Address of Operator 301 First Savings Building, Midland, Texas 79701	9. Well No. 302
4. Location of Well UNIT LETTER G , 1980 FEET FROM THE N LINE AND 1980 FEET FROM THE E LINE, SECTION 18 TOWNSHIP 24-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3293 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Convert to Water Injection <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Water injection into the Langlie Mattix zone of this well was authorized by NMOCC Order No. 4019.


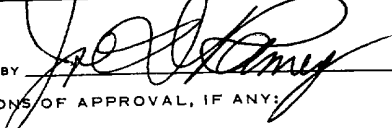
To convert this well to water injection, the following operations were performed:

1. Pull tubing.
2. Drilled out bridge plug at 3350'. Cleaned out to 3591'.
3. Check TD with sand pump. Hole had filled to 3536'. Cleaned out to 3555'.
4. Ran Baker Model AD tension packer and 110 joints 2-3/8" cement lined tubing. Set packer in 5 1/2" casing at 3395' with 17,000# tension. Injection to be in open hole 3448'-3536'.
5. Shut well in awaiting completion of injection facilities.

Above work completed August 6, 1971.

Note: This will be a dual well. Jalmat Gas producer, perms 2948'-3048'; and Langlie Mattix water injection well, open hole 3448'-3536'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Dist. Manager	DATE August 18, 1971
APPROVED BY 	TITLE SUPERVISOR DISTRICT I	DATE AUG 20 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

AUG 10 1971

OIL CONSERVATION COMM.
HOBBS, N. M.

RECEIVED
1979
U.S. GOVERNMENT PRINTING OFFICE
WASHINGTON, D.C.