

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-11137
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lea	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name COOPER JAL UNIT
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____	8. Well No. 106
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	9. Pool Name or Wildcat JALMAT: TAN-YATES-7 RVRS (PRO GAS)
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	

4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>18</u> Township <u>24S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY

10. Date Spudded 3/19/96	11. Date T.D. Reached 3/20/96	12. Date Compl. (Ready to Prod.) 4/4/96	13. Elevations (DF & RKB, RT, GR, etc.) 3294 GL	14. Elev. Csghead
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15. Total Depth 3587'	16. Plug Back T.D. 3265'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By PRIDE	Rotary Tools PRIDE	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 2958'-3074' JALMAT	20. Was Directional Survey Made No
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21. Type Electric and Other Logs Run DSN-CBL	22. Was Well Cored No
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23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8.625"	28.00#	1215'	11"	250sx	
5.5"	14.00#	3410'	7.875"	200sx	
4.5" LINER	16.60	3587'	4.75"	none	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4.5"	3359'	3587'			2-3/8"	2989'	2966'

25. TUBING RECORD

26. Perforation record (interval, size, and number) 2958'-3074' W/2JSPF 142-.43" HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2958'-3074' AMOUNT AND KIND MATERIAL USED W/5000 GALS 15% NEFE HCL 200 7/8 BS W/76902 GALS 50/50 CO2 386120#
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28. PRODUCTION

Date First Production 4/4/96	Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING	Well Status (Prod. or Shut-in) PRODUCING
Date of Test 6-10-96	Hours tested 24	Choke Size OPEN
Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 427
Water - Bbl. 0	Gas - Oil Ratio	
Flow Tubing Press. 80	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API -(Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By CLIFF D. JOHNSON
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30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Paula S. Ives</u>	TITLE <u>Engineering Assistant</u>	DATE <u>6/24/96</u>
TYPE OR PRINT NAME <u>Paula S. Ives</u>	Telephone No. <u>397-0432</u>	