

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-11137
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name COOPER JAL UNIT
1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	8. Well No. 106
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.	9. Pool Name or Wildcat JALMAT: TAN-YATES-7 RVRS (PRO GAS)
3. Address of Operator	205 E. Bender, HOBBS, NM 88240	
4. Well Location		
Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>18</u> Township <u>24S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY		
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3294 GL		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	Recomplete to Jalmat <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-19-96 MIRU Pride WS SDFN. 3-20-96 Lay down rods & pump. Install BOP TOH w/ 2-3/8 tbg. Ran 5-1/2 csg scraper to 3350' TOH SD.
 3-21-96 By Halib.WL set CIBP @ 3300' Dump 35' cement on top of plug.PBTD 3265'.Ran DSN-CBL 3300-2300. Ran 2-3/8 tbg. open ended to 3245'circ. hole w/ 2% KCL. & test csg to 500# OK TOH w/ tbg SD
 3-22-96RU Halib. WL TIH w/ 4" cg gun & Perf 5-1/2 csg. Jalmat zone 1 interval3074-3058 2spf 34-.46" holes.Hooked well to flowline & flow to Tank Battery SDFN. 3-23-96Flowed to tank battery FTP=700# 17/64 choke 0-BO 27-BW 100-MCF. 3-24 Flowed to tank battery 800# FTP 17/64 choke 0-oil 27-BW 120-MCF
 3-25-96 Laydown Halib. perf gun. TIH w/ 5-1/2 frac pkr. on 3-1/2 9.5# ws set pkr. @ 2901'. Remove BOP nipple up frac tree.
 3-26-96 Halib. perf 5-1/2 csg thru 3-1/2 tbg w/ strip guns 2958-3046.108-.43" holes 2spf. Total holes shot 142.Dowell acidize perfs 2958-3074 Jalmat,w/ 5000gals 15%NEFE HCL &200 7/8 RCN ballsealers.SI well SD
 3-27-96 RU swab made 4 runs well kicked off flowing on 200#,24/64 choke.Flowed 7hrs 55bbbs load water 0 -BO No measurement on gas.FTP=420#.SD SI overnight.
 3-28-96 SITP=1060# in16hrs,Flowed 5hrs. 1200-MCF @ 730# SI for night.
 3-29-96 18hrs SITP=1065#,Pro well testing ran 4-point as follows;1st-9/64 choke FTP=1000# 329-MCF,2nd-12/64 choke FTP=925# 588-MCF,3rd-16/64 FTP=760# 1207-MCF,4th-20/64 choke FTP=580# 1583-MCF SI @ 1:00PM SDFWE
 4-1-96 SITP in 64hrs =1000#,laydown 2-3/8 tbg from derrick RDMO
 4-2-96 thru 4-3-96, Hooking up Stak pak & flowline. 4-4-96 Flowing thru meter run @ 10:30AM 1100-MCF. 4-5-96 thru 4-23-96, testing
 4-24-96 RU Dowell frac Jalmat 5-1/2 csg. perfs 2958-3074 via 3-1/2 tbg. w/ 76,902 gals 50/50 quality CO2 carrying 386,120 # of 12/20 Brady sand g.
 4-25-96 thru 5-1-96, testing
 5-2-96 MIRU Pride ws,Install BOP. inset pkr & laydown 3-1/2 ws & pkr. TIH w/ 2-3/8 tbg tag sand @ 3024'. Pull up above perfs SDFN
 5-3-96 TOH w/ tbg. TIH w/ 4-3/4 used bit on 2-3/8 tbg. RU Lea Fish foam unit & clean out sand 3024-3265PBTD.Circ 2hrs pull up to 2950 SDFN.
 5-4-96 SICP=95#, Lower tools & tag 3245' 20' fill OK. TOH & laydown bit. TIH w/ 2-3/8 SN open ended on 95jts. 2/38 tbg. set @ 2989' Remove BOP & nipple up wellhead SDFN. 5-6-96 thru 6-8-96, testing.
 6-10-96 OPT, 0-BO 0-BW 427-MCF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 8/1/96
 TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

(This space for State Use)

APPROVED BY Paula S. Ives TITLE Engineering Assistant DATE 8/1/96
 CONDITIONS OF APPROVAL, FILED REP. II