

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-11137
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____					7. Lease Name or Unit Agreement Name COOPER JAL UNIT										
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____															
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.					8. Well No. 106										
3. Address of Operator 205 E. Bender, HOBBS, NM 88240					9. Pool Name or Wildcat JALMAT: TAN-YATES-7 RVRS (PRO GAS)										
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>18</u> Township <u>24S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY															
10. Date Spudded 3/19/96		11. Date T.D. Reached 3/20/96		12. Date Compl. (Ready to Prod.) 4/4/96		13. Elevations (DF & RKB, RT, GR, etc.) 3294 GL		14. Elev. Csghead							
15. Total Depth 3587'		16. Plug Back T.D. 3265'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By PRIDE		Rotary Tools Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 2958'-3074' JALMAT								20. Was Directional Survey Made No							
21. Type Electric and Other Logs Run DSN-CBL								22. Was Well Cored No							
23. CASING RECORD (Report all Strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED					
8.625"		28.00#		1215'		11"		250sx							
5.5"		14.00#		3410'		7.875"		200sx							
4.5" LINER		16.60		3587'		4.75"		none							
24. LINER RECORD										25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
4.5"		3359'		3587'						2-3/8"		2989'		2906'	
26. Perforation record (interval, size, and number) 2958'-3074' W/2JSPF 142-.43" HOLES										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										2958'-3074'		W/5000 GALS 15% NEFE HCL 200 7/8 BS			
												W/76902 GALS 50/50 CO2 386120#			
28. PRODUCTION															
Date First Production 4/4/96		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING								Well Status (Prod. or Shut-in) PRODUCING					
Date of Test 6-10-96		Hours tested 24		Choke Size OPEN		Prod'n For Test Period		Oil - Bbl. 0		Gas - MCF 427		Water - Bbl. 0		Gas - Oil Ratio	
Flow Tubing Press. 80		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By CLIFF D. JOHNSON					
30. List Attachment															
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNATURE <u>Paula S. Ives</u>										TITLE <u>Engineering Assistant</u>		DATE <u>6/24/96</u>			
TYPE OR PRINT NAME <u>Paula S. Ives</u>										Telephone No. <u>397-0432</u>					