

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104	
DATE		REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-114	
FILE		AND		Effective 1-1-65	
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
AND OFFICE		5 - NMOCD - Hobbs			
TRANSPORTER		1 - File			
OIL		1 - Midland			
GAS					
OPERATOR					
PRODUCTION OFFICE					
Operator					

GETTY OIL COMPANY	
Address	
P.O. Box 730, Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	
New Well ☐	Change In Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change In Ownership ☒	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	
If change of ownership give name and address of previous owner	
Getty Reserve Oil, Inc., 312 HBF Bldg., Midland, TX 79701	
This change effective 8/1/80	

DESCRIPTION OF WELL AND LEASE				
Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Cooper Jal Unit	106	Langlie Mattix	State, Federal or Fee Fee	
Location				
Unit Letter	H	: 1980	Feet From The North	Line and 660
		Feet From The	East	
Line of Section	18	Township	24-S	Range 37-E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)		
Shell Pipe Line Company		Box 2648, Houston, TX 77001		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Company		Box 1492, El Paso, TX 79978		
If well produces oil or liquids, give location of tanks.	Unit J	Soc. 24	Twp. 24-S	Rge. 36-E
Is gas actually connected?		When		
Yes		1949		

If this production is commingled with that from any other lease or pool, give commingling order number:	R-663
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COMPLETION DATA				
Designate Type of Completion - (X)				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.O.T.D.	
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks		Date of Test	
Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Initial Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

IS WELL			
Initial Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.		APPROVED SEP 26 1980, 19	
BY		TITLE	
This form is to be filed in compliance with RULE 1104.			
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
All sections of this form must be filled out completely for allowable on new and recompleted wells.			
Fill out only Sections I, H, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
REA SUPERINTENDENT			
September 18, 1980			
(Date)			