1.	DISTRIBUTION DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPEFATON PHOS ATION OFFICE	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND INSPORT OIL AND NATURAL GA	Form C-104 Supersodes Old C-104 and C-1 Effective 1-1-65 AS
••	Costus Recorve Oil Inc			
	Getty Reserve Oil, Inc.			
		g, Midland, Texas 7970		
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)	
	Recompletion	Cil Dry Ga	• Change effective	e 1-23-80
	Change in Ownership X	Casinghead Gas Conden		
	If change of ownership give name and address of previous owner	Reserve Oil, Inc., 3	312 HBF Building, Midla	nd, Texas 79701
**	DESCRIPTION OF WELL AND L	FASE		
11.	Lesse Name	Well No. Pool Name, Including Fo		Lease No.
	Cooper Jal Unit	106   Langlie Matt	IX State, Foderal o	or Fee Fee
		)Feet From TheNorthLin	e and 660 Feet From Th	eEast
	19	24 C	37-Е , ммрм,	Lea County
	Line of Section 10 Town	isnip Direo Runge		Lea County
Ш.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which approve	d copy of this form is to be sent)
	Shell Pipe Line Company		Box 2648, Houston, Texas 77001	
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas El Paso Natural Gas Company		Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, Texas 79978	
		Unit Sec. Twp. P.ge.	Is gas actually connected? When	
	give location of tanks.	J 24 24-S 36-E	Yes	1949
	If this production is commingled with COMPLETION DATA	that from any other lease or pool,	give commingling order number:	R-663
	Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Dill. Res'v
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations	<u> </u>	L	Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u> </u>	
V.	TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)         OIL WELL       Date of Test         Date First New Cil Bun To Tanks       Date of Test    Freducing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choka Size
	Leright Dr. 2004	•		
	Actual Fied, During Tool	Cil-Bbls.	Water-Bbls.	Gas-MCF
1	l <u></u>	·····	<u></u>	
	GAD WELL	Longth of Tost	1 Bbla, Condensate/MMCF	Gravity of Condensate
	Actual Pred. Test-MCF/D	Length of 1 bat	Leta, Centerledio parter	
	Trating Mathed (pilot, back pt.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
2.11	CERTIFICATE OF COMPLIANC	F	OIL CONSERVAT	TON COMMISSION
	<b>FFB</b> 1 5 1980			1980
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is type and complete to the best of my knowledge and belief.			
			Jerry Sexton	
			TITLE Dist 1, Supv	
	Manne R. Chandle		This form is to be filed in compliance with NULE 1104. If this is a request for sliuwshis for a newly drilled or despende	
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	Assistant District Manager		All sections of this form must be filled out completely for allow able on new and recompleted wells.	
	January 31, 1980		Edit out only Sections I. H. HI. and VI for changes of owner,	
	(Date)		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	



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