

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Convert to Water Injection</b>		7. Unit Agreement Name <b>Cooper Jal Unit</b>
2. Name of Operator <b>Reserve Oil and Gas Company</b>		8. Farm or Lease Name <b>Cooper Jal Unit</b>
3. Address of Operator <b>301 First Savings Building, Midland, Texas 79701</b>		9. Well No. <b>104</b>
4. Location of Well UNIT LETTER <b>E</b> <b>1980</b> FEET FROM THE <b>N</b> LINE AND <b>660</b> FEET FROM THE <b>W</b> LINE, SECTION <b>18</b> TOWNSHIP <b>24-S</b> RANGE <b>37-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Langlie Mattix</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>2997</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Convert to Water Injection</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.


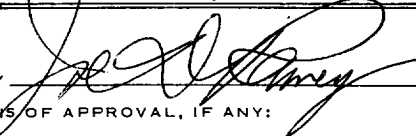
**Water injection into the Langlie Mattix zone of this well was authorized by NMOCC Order No. R-4019.**

**To convert this well to water injection, the following operations have been performed:**

1. Drilled out bridge plug at 3467'.
2. Cleaned out to 3655'. Shut in.
3. Checked TD with sand pump. Hole had filled to 3576'. Could not clean out with hydrostatic bailer.
4. Ran Baker Model AD tension packer and 112 joints 2-3/8" cement lined tubing. Set packer in 5" casing at 3464' with 16,000# tension.
5. Placed inhibited fresh water above packer in casing annulus.
6. Shut in well awaiting completion of injection facilities.

**Above work completed August 6, 1971.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <b>District Manager</b>	DATE <b>August 18, 1971</b>
APPROVED BY 	TITLE <b>SUPERVISOR DISTRICT I</b>	DATE <b>AUG 20 1971</b>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

AUG 10 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.