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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>To Convert to Water Injection Well</b>		7. Unit Agreement Name <b>Cooper Jal Unit</b>
2. Name of Operator <b>Reserve Oil and Gas Company</b>		8. Farm or Lease Name <b>Cooper Jal Unit</b>
3. Address of Operator <b>First Savings Building, Midland, Texas 79701</b>		9. Well No. <b>104</b>
4. Location of Well UNIT LETTER <b>E</b> <b>1980</b> FEET FROM THE <b>N</b> LINE AND <b>660</b> FEET FROM THE <b>W</b> LINE, SECTION <b>18</b> TOWNSHIP <b>25-S</b> RANGE <b>37-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Langlie Mattix</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>2997</b>		12. County <b>Lea</b>

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER **Convert to Water Injection** ☒

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Injection into the Langlie Mattix zone of this well was authorized by NMOCC Order No. R-4019.**

**To convert this well to water injection, we propose to perform the following work:**

1. Drill out bridge plug at 3467'.
2. Clean out to original T.D. of 3655'.
3. Run cement lined tubing and tension packer. Set tension packer at approximately 3460'. Injection to be into open hole 3510'-3655' (Langlie Mattix zone).
4. Place inhibited fresh water on top of tension packer.

**Work should commence June 25, 1971.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Edm. J. [Signature]*

TITLE District Manager

DATE June 21, 1971

APPROVED BY *[Signature]*

TITLE SUPERVISOR DISTRICT I

DATE JUN 23 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 22 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.