Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Form C-104
Revised 1-1-89
See Instructions
at Rottom of Part

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

1. TO THANSFORT OLEAND NATOLINE GAG							Well A	Well API No.			
Operator Texaco Exploration and Production Inc.							1	30 025 11139			
Address											
P. O. Box 730 Hobbs, Ne	w Mexico	88240) <u>–25</u>	528	100						
Reason(s) for Filing (Check proper box)	X Other (Please explain) EFFECTIVE 6-1-91										
New Well	Oil	Change in	Trans Dry	. —	EF	CONTE 0	- 1-31				
Recompletion	Casinghea	ا عداله	•	densate							
				P. O. Box	, 730 L	lobbs, Nev	w Meyico	88240-2	2528		
and address of previous operator	AND IE		· .	P. O. BO	(730 <u>r</u>	TODOS, INC.	M MEXICO	00240-1	<u> </u>		
I. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Included the lease Well No. Pool Name, Included the lease Well No. Pool Name Well No. Well No. Pool Name Well No. Well No.					ng Formation	Kind	Kind of Lease State, Federal or Fee		sase No.		
COOPER JAL UNIT 118 LANGLIE MA					TIX 7 RVRS				141560		
Location	660)		From The SO	UTH	and1980) _{Ea}	et From The .	EAST	Line	
Unit Letter	_ :										
Section 18 Townsh	тр	<u>4S</u>		ge 37E		(PM,	<u> </u>	LEA		County	
III. DESIGNATION OF TRAI	ND NATU	RAL GAS Address (Give address to which approved copy of this form is to be sent)									
Name of Authorized Transporter of Oil INJECTOR											
Name of Authorized Transporter of Casinghead Gas or Dry Gas INJECTOR					Address (Giw	eddress to wh	ick approved	copy of this f	copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Tw	a. Rge.	is gas actually	s gas actually connected?		When?		•	
If this production is commingled with that	from any of	her lease or	pool,	give comming!	ing order numb	per:					
IV. COMPLETION DATA					1	11/. 4	Donne	Dhua Dack	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil Wel	1 	Gas Weli	New Well	Workover	Deepen	I LIGHT DECK	Same Res		
Date Spudded		Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of I	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations					<u> </u>			Depth Casing Shoe			
		innia		CDIC AND	CEMENTI	NC PECOP	<u>D</u>				
110/5 0/35		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
HOLE SIZE		CASING & TUBING SIZE									
					L			J			
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR	ALLOW	ABL	alli ad ail and must	he equal to or	exceed top all	owable for th	is depth or be	for full 24 hou	rs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of To		oj io	da ou ana musi	Producing M	ethod (Flow, pr	emp, gas lift,	elc.)	,,		
								To a fee			
Length of Test	Tubing Pr	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls	Oil - Bbls.				Water - Bbls.			Gas- MCF		
GAS WELL					<u></u>						
Actual Prod. Test - MCF/D						Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
	<u> </u>	C CO3 5	nt T	ANCE							
VI. OPERATOR CERTIFICATE OF COMPLIANCE						OIL COM	ISERV				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					JUN 0 & 1991						
is true and complete to the best of my	knowledge	and belief.			Date	Approve	ed		IT V U	271	
2/mmil	(les)					• •					
Signature K. M. Miller		Div. O	pers	. Engr.	By_	<u>⊍MIGIN</u> (Alexandra Realis	Principal	***** ?		
Printed Name	-		Tit		Title						
April 25, 1991				ne No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAY 2 3 1991

HOLDS CHACE