	DISTRIBUTION		ONSERVATION COME TION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65
ł.	FILE U.S.G.S. LAND OFFICE OIL GAS OPEF - TOR PROFATION OFFICE	AUTHORIZATION TO TRA	AND INSPORT OIL AND NATURAL C	
	Operator Getty Reserve Oil, Inc.			
	Address 312 HBF Buildin	ng, Midland, Texas 797(01	
	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership X	•	s Change effective	ve 1-23-80
	If change of ownership give name and address of previous owner	Reserve Oil, Inc., 3	312 HBF Building, Midl	and, Texas 79701
11.	DESCRIPTION OF WELL AND I Lease Name Cooper Jal Unit	EASE Well No. Pool Name, Including Fo 118 Langlie Matt		Lease 1.0.
		50 Feet From The South Lin	e and <u>1980</u> Feet From 1	The East
		mship 24-S Range	37-Е, ММРМ,	Lea County
111.	WATER INJECTION WELL DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
-	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? Who 	en
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA			
	Designate Type of Completio	n = (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v, Diff. Res'v
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Perforations	I	<u></u>	Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) OII. WELL Producing Method (Flow, pump, gas lift, etc.)			
	Date First New Oil Run To Tanks	Date of Test		
	Length of Test	Tubing Pressure	Casing Pressure	Choire Size
	Actual Frod. During Test	C11-B5:s.	Water-Bbls.	Gas-MCF
	GAS WELL			······································
	Actual Pros. Tost-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
	Teating Maired (pilot, back pr.)	Tubing Pressure (Shut-Aa)	Cosing Freesure (Ehut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANC	CE		TION COMMISSION
	I hereby centify that the rules and r	egulations of the Oil Conservation	APPROVED FEB 1 5 1980 . 19	
	Commission have been complied w above is the and complete to the	ith and that the information given best of my knowledge and ballef.	Drig. Signed by Jerry Sexton	
			TITLE Dist 1, Supy.	
	Carena R. Chandle		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despendent to a newly drilled or despendent to a newly drilled or despendent.	
	Assistant District Ma		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accompance with HULE 111. All sections of this form must be filled out completely for allow able on now and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Constate Forms C-104 must be filled for each puol in multipli	
	January 31, 1980			
	January 51, 1900	(+)		

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Separate For .