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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well		7. Unit Agreement Name Cooper Jal Unit
2. Name of Operator Reserve Oil and Gas Company		8. Farm or Lease Name Cooper Jal Unit
3. Address of Operator First Savings Building, Midland, Texas 79701		9. Well No. 118
4. Location of Well UNIT LETTER O , 660 FEET FROM THE S LINE AND 14 1880 FEET FROM THE E LINE, SECTION 18 TOWNSHIP 24-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3320		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ **Convert to Water Injection**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

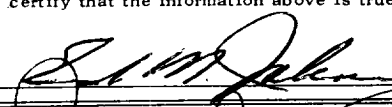

**Water injection into the Langlie Mattix zone of this well authorized by NMOCC
Order No. R-4019.**

To convert this well to water injection, the following operations have been performed:

1. Pulled tubing.
2. Cleaned out to 3628' with reverse drilling unit.
3. Ran 110 joints 2-3/8" cement lined tubing and Baker Model AD tension packer. Set packer in 5 1/2" casing at 3407 feet with 15,000# tension.
4. Placed inhibited fresh water in casing annulus above packer.
5. Shut in well awaiting completion of injection facilities.

Above work completed September 8, 1971.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE District Manager	DATE Sept. 27, 1971
APPROVED BY 	TITLE SUPERVISOR DISTRICT I	DATE SEP 30 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

SEP 20 1971

OIL CONSERVATION COMM.
HOUSTON, TEXAS