

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION  
P.C. BOX 1980  
HOBBS, NEW MEXICO 88240

Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter N : 660 Feet From The SOUTH Line and 1980 Feet From The

WEST Line Section 18 Township 24S Range 37E

5. Lease Designation and Serial No.  
NM 12612

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number  
COOPER JAL UNIT

117

9. API Well No.  
30 025 11140

10. Field and Pool, Exploratory Area  
JALMAT TANSILL YATES SEVEN RIVERS

11. County or Parish, State  
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ OTHER: ACIDIZE AND CLEANOUT  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3/14/95: MIRU. TOH with production equipment. Install BOP.

3/15/95: Ran casing scraper and cleaned out to 3157'. TIH with packer and set @ 2940'. Loaded backside.

3/16/95: Pickle using 300 gallons 15% acid and 150 gallons xylene.  
Acid treated Jalmat perforations with 2000 gallons 15% NEFE acid and over flushed with 15 bbls. Pmax=30 psi, AIR=2.4 BPM  
Scale squeeze Jalmat perforations with 110 gallons inhibitor fluid.

4/24/95: Final test: 0 BO, 0 BW, 128 MCF (24 hours, pumping)

ACCEPTED FOR RECORD

JUN 20 1995

CARLSBAD, NEW MEXICO

14. I hereby certify that the foregoing is true and correct.

SIGNATURE Danell J. Carriger TITLE Engineering Assistant DATE 5/9/95

TYPE OR PRINT NAME Danell J. Carriger

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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