(November 1983) (formerly 9-130)	DEPARTM	JI TED S 1E.T OF AU OF LAND	THEIN	TERIOR	IN DUP!	ther lu- ions on se side) Budg Expir	approved. tet Bureau No. 1004-0137 res August 31, 1985 DESIGNATION AND SERIAL NO. 12612	
1a. TYPE OF WELL	WELL		PLETION I	REPORT A	ÀND LO	3 * 6. IF INDIA	N. ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WORK DEEP DEEP DACK DIFF. Other UNITIZED INTERVAL 2. NAME OF OPERATOR							APT # 30 025 11140 S. PARN OR LEASE NAME CORPER TALL LALET	
TEXACO EXPLORATION & PRODUCTION INC 3. ANDRESS OF OFERATOR P.O. Box 730 Hobbs NM 88240 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements).							9. WELL NO. 117 10. PIELD AND POOL, OR WILDCAT	
ME SUITACE UN	JIT LETTER. N	icarly and in acc	ordance with an	.MF Agate Ledaile	ments) •	JALMAT 11. SEC., T OR ARE	TANSILL YATES 7 R R., M., ON BLOCK AND BURYEY	
At total depth						500 10	Tole Dan-	
		ĺ	14. PERMIT NO. DATE ISSUED			12. COUNT	SEC 18 T 245 R 37E	
				1		PARISH		
15. DATE SPUDDED	16. DATE T.D. REAC	HED 17. DATE C	OMPL. (Ready 1	lo prod.) 18.	ELEVATIONS (D	P. RKB. RT. GR. ETC.)	NM	
	Nov. 1948				3308	-	3308	
20. TOTAL DEPTH, MD 4	TVD 21. PLUG. 1	ACK T.D., MD & TVI	22. 17 MU	TIPLE CONFL.	1 23. INT	ERVALE ROTARY TO		
3649'		5243'	1		J JKII	LED BY		
24. PRODUCING INTER	YAL(8), OF THIS CO	HILETION-TOP, B	OTTOM, NAME (ND AND TYD)			25. WAS DIRECTIONAL	
	E' JALMA		ATES 7 RI	VERS	A		SURVET MADE	
26. TYPE ELECTRIC A	ND OTHER LOGS RUN					- / - /	27. WAS WELL CORED	
						Server and		
28.		CASING	G RECORD (Re	port all strings	set in well)			
CABINO BIZE	WEIGHT, LB./FT.	DEPTH SET		OLE SIZE		ENTING RECORD	AMOUNT PULLED	
8 <i>5</i> /8	24	320	,	NA 150		SX - CMT CIR		
51/2	14	3350		NA	500		<u> </u>	
				,,,,,	500	1 SK	———	
			į į					
29.	Li	VER RECORD			1 30	TURING PE	COPT	
29.			ACKS CEMENT®	SCREEN (MI	30.	TUBING RE		
			ACKS CEMENT*	SCREEN (MI)) SIZE	DEPTH SET	(MD) PACKER BOT (MD)	
			ACKS CEMENT*	SCREEN (ME		TER HT930	(MD) PACKER BOT (MD)	
	TOP (MD) B	DITTOM (MD) 8	ACKS CEMENT*		2 7/s	DEPTH SET	(MD) PACKER BBT (MD)	
31. PERFORATION REC	TOP (MD) BORD (Interval, size	OTTOM (MD) 8	ACKS CEMENT®	82.	2.7/s	DEPTH SET 30ZS	(MD) PACKER BOT (MD)	
31. PERFORATION REC	TOP (MD) B	OTTOM (MD) 8	ACKS CEMENT®	82.	ACID. SHOT	DEPTH SET 30 Z S FRACTURE, CEME AMOUNT AND K	(MD) PACKER BBT (MD)	
31. PERPORATION REC. 30 58 - 30°	ord (Interval, size	and number)	ACKS CEMENT®	82.	2.7/s	DEPTH SET 3025 FRACTURE, CEME AHOUNT AND K FRAC W/70K	INT SQUEEZE ETC. IND OF MATERIAL USED GEL \$ 220 K \$ SAND	
31. PERPORATION REC. 30 58 - 30°	TOP (MD) BORD (Interval, size	and number)	ACKS CEMENT®	82.	ACID. SHOT	DEPTH SET 30 Z S FRACTURE, CEME AMOUNT AND K	INT SQUEEZE ETC. IND OF MATERIAL USED GEL \$ 220 K \$ SAND	
31. PERPORATION REC. 30 58 - 30°	ord (Interval, size	and number)	ACKS CEMENT®	82.	ACID. SHOT	DEPTH SET 3025 FRACTURE, CEME AHOUNT AND K FRAC W/70K	INT SQUEEZE ETC. IND OF MATERIAL USED GEL \$ 220 K \$ SAND	
31. PERPORATION REC. 30 58 - 30°	ord (Interval, size	and number)		82. DEPTH INT 305	ACID. SHOT	DEPTH SET 3025 FRACTURE, CEME AHOUNT AND K FRAC W/70K	INT SQUEEZE ETC. IND OF MATERIAL USED GEL \$ 220 K \$ SAND	
31. PERPORATION REC 3058-307 TOTAL 160	ord (Interval, size 78 - 8 short 47" Ho	OTTOM (MD) B. and number) /FT LES	PRO	DEPTH INT	SIZE 2.7/6 ACID, SHOT ERVAL (MD) 6.507/6	DEPTH SET 3025 FRACTURE, CEME AMOUNT AND K FRAC W/70K W/21K# RES	(MD) PACKER BBT (MD)	
31. PERFORATION REC. 3058-307 TOTAL 160	TOP (MD) ORD (Interval, size 78 - 8 SHOT 47" HO	OTTOM (MD) 8. GRANT NUMBER) FT LES ION METHOD (Flo	PRO	DEPTH INT	SIZE 2.7/6 ACID, SHOT ERVAL (MD) 6.507/6	DEPTH SET 3025 FRACTURE, CEME AMOUNT AND R FRAC W/70 K W/21K# RES	INT SQUEEZE, ETC. IND OF MATERIAL USED GEL & ZZO E SAND IN SAND LL STATUS (Producing or hauf-in)	
31. PERVORATION REC 3058-307 TOTAL 160	TOP (MD) ORD (Interval, size 78 - 8 SHOT 47" HO	OTTOM (MD) B. and number) /FT LES	PRO	DEPTH INT 305 DU'CTION pumping—size of	ACID. SHOTERTAL (MD) 8-5076	DEPTH SET 30ZS FRACTURE, CEME AMOUNT AND K FRAC W/70K W/21K# RES	INT SQUEEZE, ETC. IND OF MATERIAL USED GEL & ZZO K SAND IN SAND LL STATUS (Producing or Aut-In) PRODUCING	
31. PERFORATION RECO 30 58 - 30° TOTAL 160 33.° DATE FIRST PRODUCTS 5-2-92 DATE OF TEST	TOP (MD) ORD (Interval, size 78 - 8 SHOT 47" HO ON PRODUCT POURS TERTED	OTTOM (MD) B. GIND NUMBER) JET LES ION METHOD (Fleeting P	PRO voing, gas lift, p	DEFTH INT 305 DDI'CTION pumping—size of the control of the part.	ACID. SHOTERTAL (MD) 8 - 30 1/6 and type of pur	DEPTH SET 30 Z S FRACTURE, CEME AMOUNT AND K FRAC W/70 K W/21 K# RES	INT SQUEEZE, ETC. IND OF MATERIAL USED GEL & ZZO K SAND IN SAND LL STATUS (Producing or hulden) PRODUCING	
31. PERFORATION RECO 30 58 - 30° TOTAL 160 33.* DATE FIRET PRODUCTI 5-2-92	ORD (Interval, size 78 - 8 SHOT 47" HO ON PRODUCT	OTTOM (MD) 8. GRAND RETHOD (FIG. 100 P) CHOKB BIZE	PRO Proofing, gas lift, p	DEPTH INT 305 DU'CTION pumping—size of	ACID, SHOT ERVAL (MD) 6-30/16 GAR—31 54.	DEPTH SET 3025 FRACTURE, CEME AMOUNT AND R FRAC W/70 K W/21K# RES	(MD) PACKER BOT (MD) CONT SQUEEZE, ETC. CONT	
31. PERFORATION REC. 30 58 - 30° TOTAL 160 33.* DATE FIRST PRODUCTS 5 - 2 - 9 Z DATE OF THET 5 - 21 - 9 Z	TOP (MD) ORD (Interval, size 78 - 8 SHOT 47" HO ON PRODUCT HOURS TERTED 24	OTTOM (MD) 8. BARD NUMBER) FT LES ION METHOD (Flation P) CHOKB SIZE	PROD'N. FOR TEST PERIOD	DEPTH INT 305 DDI'CTION pumping—eize of OIL—BEL. TRACE GAS—	ACID. SHOT ERVAL (MD) 8-30'//6 and type of pur GAR—N 54.	DEPTH SET 30 Z S FRACTURE, CEME AMOUNT AND R FRAC W/70 K W/21K# RES TO WATER—BE WATER—BEL	(MD) PACKER BBT (MD)	
31. PERFORATION REC. 30 58 - 30° TOTAL 160 33.* DATE FIRST PRODUCTS 5 - 2 - 9 Z DATE OF THET 5 - 21 - 9 Z	TOP (MD) ORD (Interval, size 78 - 8 SHOT 47" HO ON PRODUCT POURS TESTED 24 CASING PRESSURE	OTTOM (MD) 8. BIRT NUMBER) FT LES ION METHOD (Flo IM P CHOKE SIZE CALCULATED 24-HOUR BATE	PROD'H, por TERT PERIOD	DEPTH INT 305 DDI'CTION pumping—eize of OIL—BEL. TRACE GAS—	ACID, SHOT ERVAL (MD) 6-30/16 GAR—31 54.	DEPTH SET 30 Z S FRACTURE, CEME AMOUNT AND R FRAC W/70 K W/21K# RES TO WATER—BEL 17	INT SQUEEZE, ETC. IND OF MATERIAL USED GEL & ZZO K SAND IN SAND LL STATUS (Producing or Aut-in) PRODUCING USE. USB-OIL RATIO OIL GRAVITT-API (CORE.)	
31. PERFORATION REC. 30.58-30 TOTAL 160 33. DATE FIRST PRODUCTS 5-2.92 DATE OF TEST 5-21-92 PLOW. TUBING PRESS. 34. DISPOSITION OF GA	TOP (MD) ORD (Interval, size 78 - 8 SHOT 47" HO ON PRODUCT POURS TESTED 24 CASING PRESSURE	OTTOM (MD) 8. BIRT NUMBER) FT LES ION METHOD (Flo IM P CHOKE SIZE CALCULATED 24-HOUR BATE	PROD'N. FOR TEST PERIOD	DEPTH INT 305 DDI'CTION pumping—eize of OIL—BEL. TRACE GAS—	ACID. SHOT ERVAL (MD) 8-30'//6 and type of pur GAR—N 54.	DEPTH SET 30 Z S FRACTURE, CEME AMOUNT AND R FRAC W/70 K W/21K# RES TO WATER—BE WATER—BEL	INT SQUEEZE, ETC. IND OF MATERIAL USED GEL & ZZO K SAND IN SAND LL STATUS (Producing or Aut-in) PRODUCING USE. USB-OIL RATIO OIL GRAVITT-API (CORE.)	
31. PERFORATION REC. 30 58 - 30° TOTAL 160 33.* DATE FIRST PRODUCTI 5-2-92 DATE OF TEST 5-21-92 FLOW. TUBING PRESS.	TOP (MD) DORD (Interval, size TE - 8 SHOT 47" HO ON PRODUCT PO HOURS TERTED 24 CARING PRESSURE AS (Bold, used for fu	OTTOM (MD) 8. BIRTON (MD) 8. BIRTON METHOD (Flo IM P CHOKE SIZE CALCULATED 24-HOUR BATE	PROD'N. FOR TEST PERIOD	DEPTH INT 305 DDI'CTION pumping—eize of OIL—BEL. TRACE GAS—	ACID. SHOT ERVAL (MD) 8-30'//6 and type of pur GAR—N 54.	DEPTH SET 30 Z S FRACTURE, CEME AMOUNT AND R FRAC W/70 K W/21K# RES TO WATER—BEL 17	INT SQUEEZE, ETC. IND OF MATERIAL USED GEL & ZZO K SAND IN SAND LL STATUS (Producing or Aut-in) PRODUCING USE. USB-OIL RATIO OIL GRAVITT-API (CORE.)	
31. PERFORATION REC. 30 58 - 30° TOTAL 160 33.* DATE FIRST PRODUCTS 5-2-92 DATE OF TEST 5-21-92 FLOW. TUBING PRESS. 34. DIRPOSITION OF GAL	TOP (MD) DORD (Interval, size TE - 8 SHOT 47" HO ON PRODUCT PO HOURS TERTED 24 CARING PRESSURE AS (Bold, used for fu	OTTOM (MD) 8. BIRTON (MD) 8. BIRTON METHOD (Flo IM P CHOKE SIZE CALCULATED 24-HOUR BATE	PROD'N. FOR TEST PERIOD	DEPTH INT 305 DDI'CTION pumping—eize of OIL—BEL. TRACE GAS—	ACID. SHOT ERVAL (MD) 8-30'//6 and type of pur GAR—N 54.	DEPTH SET 30 Z S FRACTURE, CEME AMOUNT AND R FRAC W/70 K W/21K# RES TO WATER—BEL 17	INT SQUEEZE, ETC. IND OF MATERIAL USED GEL & ZZO K SAND IN SAND LL STATUS (Producing or Aut-in) PRODUCING USE. USB-OIL RATIO OIL GRAVITT-API (CORE.)	
31. PERFORATION REC. 30 58 - 30° TOTAL 160 33.* DATE FIRST PRODUCTS 5-2-92 DATE OF TEST 5-21-92 FLOW. TUBING PRESS. 34. DIRPOSITION OF GAL	TOP (MD) DORD (Interval, size TE - 8 SHOT 47" HO ON PRODUCT POURS TERRED 24 CARING PRESEURE AS (Bold, used for full)	OTTOM (MD) and number) FT LES ION METHOD (Flo IM P CHOKB SIZE CALCULATED 24-HOUR BATE el, venied, etc.)	PROD'H. FOR TEST PERIOD OIL.—SSI	DEPTH INT 305 DDI'CTION pumping—size OIL—BBL. TRACE GAB—	ACID. SHOT ERVAL (MD) 8-3046 and type of put GAR—N GAR—N 54.	DEPTH SET 30 Z S FRACTURE, CEME ANOUNT AND R FRAC W/70 K W/2/K# RES TENT WIT:	INT SQUEEZE, ETC. IND OF MATERIAL USED GEL & ZZO K SAND IN SAND LL STATUS (Producing or Aut-in) PRODUCING IBL. UAS-OIL RATIO OIL GRAVITT-API (CORE.)	
31. PERFORATION REC. 30.58-30 TOTAL 160 33. DATE FIRST PRODUCTS 5-2.92 DATE OF TEST 5-21-92 FLOW. TUBING PRESS. 34. DISPOSITION OF O. 50LD 35. LIST OF ATTACHD	TOP (MD) DORD (Interval, size TE - 8 SHOT 47" HO ON PRODUCT POURS TERRED 24 CARING PRESEURE AS (Bold, used for full)	OTTOM (MD) and number) /FT LES ION METHOD (Flo IM P CHOKE SIZE 24-ROUR RATE el, venied, elc.)	PROD'N. FOR TEST PERIOD OIL.—BBL	DEPTH INT 305 DDI'CTION pumping—size OIL—BBL. TRACE GAB—	ACID. SHOT ERVAL (MD) 8-30'[6 and type of put GAR—31 54. MCF.	DEPTH SET 30ZS FRACTURE, CEME ANOUNT AND K FRAC W/70K W/21K# RES TO WATER—B WATER—BL. 17 TEST WIT:	INT SQUEEZE, ETC. IND OF MATERIAL USED GEL & ZZO K SAND IN SAND LL STATUS (Producing or Aut-in) PRODUCING IBL. UAS-OIL RATIO OIL GRAVITT-API (CORE.)	

^{*(}See Instructions and Spaces for Additional Data on Reverse Side)