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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico ergy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Rottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u>I.</u>	7	O TRA	NSP	ORT OIL	AND NA	IUHAL GA		ODI NA	<del></del>		
Operator Texaco Exploration and Production Inc.						Well API No. 30 025 11140					
Address P. O. Box 730 Hobbs, Nev	v Mexico	88240	1-252	98							
Reason(s) for Filing (Check proper box)	V MEXICO	80240	3-232	.0	X Ouh	et (Piease expl	ain)				
lew Well Change in Transporter of: EFFECTIVE 6-1-91											
Recompletion											
Change in Operator	Casinghead	Gas 🔲	Conde	asste 🗌							
if change of operator give name and address of previous operator Texas	co Produ	cing Inc	<del>.</del>	P. O. Bo	x 730	Hobbs, Ne	w Mexico	88240-2	528		
II. DESCRIPTION OF WELL	AND LEA	SE									
Lease Name COOPER JAL UNIT	Well No.   Pool Name, Inclu 117   LANGLIE MA							f Lease Federal or Fee RAL Lease No. 141560			
Location Unit Letter N	:660		. Feet F	rom The SC	UTH Line and 1980 F			net From The WEST Line			
Section 18 Township	046 - 275			, NMPM,			LEA County				
III. DESIGNATION OF TRAN	SPORTER	OF O	IL AN	ID NATU	RAL GAS					····	
Name of Authorized Transporter of Oil Or Condensate Or Address (Give address to which approved copy of this form is to be sent)  Shell Pipeline Corporation  P. O. Box 2648 Houston, Texas 77252											
Name of Authorized Transporter of Casing El Paso Natural Gas Comp	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492 El Paso, Texas 79978										
If well produces oil or liquids, give location of tanks.		S∞.   Tw		Rge.				Whea ?			
If this production is commingled with that i					<del>1</del>						
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Ding Back	Same Res'v	Diff Resv	
Designate Type of Completion	- (X)	ION MEN	· 1	Cas well	New well	WOLKOVEI	Deepen	l ung sack	Carre Res	1	
Date Spudded						Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe					
	T	IDNG	CASI	NG AND	CEMENTI	NG RECOR	<u>תי</u>	<u> </u>	<del></del>		
HOLE SIZE					CLIVILIVII	DEPTH SET		1 9	SACKS CEMI	NT	
HOLE SIZE	CASING & TUBING SIZE										
					<del> </del>			†		······················	
		<del></del>			<del> </del>			<del> </del>		<del></del>	
					<u> </u>						
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR A	LLOW	ABLE of load	oil and musi	be equal to or	exceed top all	owable for thi	s depth or be j	for full 24 hou	rs.)	
OIL WELL (Test must be after recovery of total volume of load oil and must  Date First New Oil Run To Tank  Date of Test						Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL	<u> </u>				l			·			
ctual Prod. Test - MCF/D Length of Test					Bbls. Conder	sate/MMCF		Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above								IIIA: /	3 0 222	_	
is true and complete to the best of my knowledge and belief.					Date	Approve	d	JUN	199	7	
X.M. Willer					By_						
Signature K. M. Miller	K. M. Miller Div. Opers. Engr.					ORIGINAL SEGMENT OF LONG OF COMMAN					
Printed Name April 25, 1991		915-0	688-4		Title	·	UEC. p	<u></u>			
Date		Tele	phone l	<b>NO.</b>	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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MAY 2 3 1991

HOSES OFFICE