	BISTRIBUTION SANTA FE FILE	REQUEST	ONSERVATION COMISSION FOR ALLOWABL AND INSPORT OIL AND NATURAL G	Form C-104 Supersedex Old C-104 and C Elloctivo 1-1-65 A S	
	LAND OFFICE TRANSPORTER GAS OPEF TOR PROFITION OFFICE				
••	Getty Reserve Oil, Inc.				
	Acdress 312 HBF Building, Midland, Texas 79701				
	Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well Recompletion Change in Ownership	Change in Transporter of: Cil Dry Ga Casinghead Gas Conder		e 1-23-80	
	If change of ownership give name and address of previous owner	Reserve Oil, Inc.,	312 HBF Building, Midla	and, Texas 79701	
И.	DESCRIPTION OF WELL AND Lesse Name Cooper Jal Unit	LEASE Well No. Pool Name, Including Fo 117 Langlie Matt		or Fee Federal NM ^{ase No} 032161	
	Location		1000		
	Unit Letter N 6	60 Feet From The South Lin	e and <u>1980</u> Feet From T	heWest	
	Line of Section 18 To	waship 24-S Range	37-Е, ммрм,	Lea County	
111.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed come of this form is to be eastly	
Nome of Authorized Transporter of Oll X Shell Pipe Line Compar		npany	Box 2648, Houston, To	exas 77001	
	Name of Authorized Transporter of Casinghead Gas A or Dry Gas El Paso Natural Gas Company		Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, Texas 79978		
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When		
	give location of tanks.	<u>J</u> 24 24-S 36-E	Yes	<u> 1954 </u>	
17.	If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res	
	Designate Type of Completi				
	Date Spuddod	Date Compl. Ready to Prod.	Total Derth	P.B.T.D.	
	Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations		<u> </u>	Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	feer recovery of total volume of load oil a	ind must be equal to or exceed top all	
•	OII. WELL Date First New Oil Run To Tanks	able for this de Date of Test	pth or be for full 24 hours) Froducing Method (Flow, pump, gas life	;, ctc.)	
	Longth of Teat	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Fied, During Teet	Cil-Bbis.	Water - Bbls.	Gas-MCF	
	l		<u>]</u>	<u> </u>	
	GAS NELL	Length of Test	Ebis, Condensate/MMCF	Gravity of Condensate	
	Actual Pres. Tool-MCF/D		· · ·		
	Teating Nothed (pitot, back pt.)	Tubing Pressure (Shut-ia)	Casing Floosure (Bhut-10)	Choke Size	
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby critify that the rules and regulations of the Oil Conservation		APPROVED FEB 15 1980		
	Commune a house have complicate	the share been complied with and that the information given the and complete to the best of my knowledge and belief.		Orig. Signed by BYJerry Sexton	
			TITLE Dist 1, Supr.		
	Vaneme R.	Chandlen	This form is to be filed in compliance with NULE 1104. If this is a request for sllowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat		
	(Summer) Assistant District Manager (Tule) January 31, 1980		 Well, this taken on the well in accordance with MULE 111. All nections of this form must be filled out completely for allorable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditional parts. 		
			pomulaist wells.	· · · · · · · · · · · · · · · · · · ·	