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U.S.G.S.		İ	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
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	FILE U.S.G.S. LAND OFFICE	4	ONSERVATION CON. JSION FOR ALLOWABLE AND INSPORT OIL AND NATURAL C	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
•	TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE					
1.	Operator	and Gas Company				
	First Savings Building, Midland, Texas 79701					
	Reason(s) for filing (Check proper box,)	Other (Please explain)	Formerly		
	New Well	Change in Transporter of:	Cities Service	•		
	Change in Ownership Casinghead Gas Condensate Hanson-Jack "A" No. 2					
	If change of ownership give name cand address of previous owner	ities Service Oil Compa	any, Box 69, Hobbs, No	w Mexico 88240		
		his change to be effective	ve OCT 1 1970			
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease						
	Cooper Jal Unit	117 Langlie Mattix	Seven Rivers State, Federa	or Fee Federal 0321613		
	Location Unit Letter N ; 66	S Feet From The S Line	e and 1.980 Feet From	The W		
	1.0	vnship 21-S Range	37-E, , NMPM,	Lea County		
	Line of Section 19					
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Cine address to which appro-	med conv of this form is to be sent)		
	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Shell Pipe Line Corporation Box 2648, Houston, Texas 77001					
	Name of Authorized Transporter of Cas		Address (Give address to which appro-	ved copy of this form is to be sent)		
	El Paso Natural Gas		Box 1492, El Paso,			
	If well produces oil or liquids,	Unit Sec. Twp. Rge. K 18 24-S 37-E	Is gas actually connected? Who	12-9-54		
	give location of tanks.		<u> </u>			
	COMPLETION DATA	th that from any other lease or pool,				
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE				
T 7	TEST DATA AND DECLIEST FO	OR ALLOWARLE (Test must be as	fter recovery of total valume of load ail	and must be equal to or exceed top allow-		
٧.	II. WELL able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ji, eic.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
	GAS WELL		1-11-2	To annual Control		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE		OLL CONSERVA	ATION COMMISSION		
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	19		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY A	BY TRANS		
	and the same transfer to the	•	TITLE SUPERVISOR DISTRICT			
			This form is to be filed in compliance with RULE 1104.			
S/M Jahr			If this is a request for allowable for a newly drilled or deepened			

VI.

(Signature)

District Manager

SEP 2 8 1970

(Title)

(Date)

well, this form must be accompanied by a tabulation of the devitests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

OIL CONSERVATION COMM.