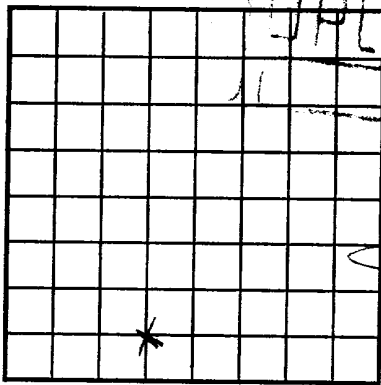


U. S. LAND OFFICE Las Cruces
 SERIAL NUMBER 032326-B
 LEASE OR PERMIT TO PROSPECT Lse.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Carper-Barnett & Hanson

c/o Carper Drilling Co., Inc.
Carper Bldg., Artesia, N. M.

Company John A. Barnett Address S/o Garner Drilling Co., Inc.
Carper Bldg., Artesia, N. M.
Lessor or Tract Jack Field Langlie-Mattix State New Mexico
Well No. 2 Sec. 18 T. 24S R. 37E Meridian NMPM County Lea
Location 660 ft. { N } of S Line and 1980 ft. { E } of W Line of Sec. 18 Elevation 3308

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date Nov. 24, 1948 Signed _____
Title _____

The summary on this page is for the condition of the well at above date.

Commenced drilling Oct. 27, 1948 Finished drilling Nov. 18, 1948

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from	2880	to	2890	G	No. 4, from	to
No. 2, from	3420	to	3430	G	No. 5, from	to
No. 3, from	3450	to	3648	O & G	No. 6, from	to

broken

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	24#	8	New	320	Common				
5 1/2	14#	8		2250	Guinea				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	320	150	Halliburton		
5 1/2	3350	500	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
3"		Nitro	290	11-19	3450-3648	3648

TOOLS USED

Rotary tools were used from 0 feet to 3648 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Nov. 24	19 48		Put to producing	Nov. 23	19 48
---------	-------	--	------------------	---------	-------

The production for the first 24 hours was 65 barrels of fluid of which 100 % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in.

EMPLOYEES

C. O. Moon	Driller	J. W. Dyer	Driller
Guy Ramsey	Driller		Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	40		Surface sand & caliche
40	340		Red bed
340	420		Water sand & red bed
420	1203		Red bed
1203	1220		" " & anhyd. shells
1220	1300		Anhyd.
1300	1464		Salt & Anhyd. shells
1464	1648		Anhyd.
1648	2020		Salt
2020	2040		Anhyd.
2040	2775		Salt & Anhyd. shells
2775	2880		Anhyd.
2880	2901		Sand
2901	3050		Lime
3050	3075		Sandy lime
3075	3350		Lime
3350	3450		"
3450	3648		Sandy lime, sand & bentonite

(OVER)

16-43094-2

CONFIDENTIAL - EYES ONLY - COMINT ONLY

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

10/02/97 10:24:23
OGODP -EMDT
Page No: 2

OGRID Identifier : 22351 TEXACO EXPLORATION & PRODUCTION INC
Pool Identifier : 33820 JALMAT;TAN-YATES-7 RVRS (OIL)
API Well No : 30 25 11140 Report Period - From : 01 1996 To : 12 1996

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 11140	COOPER JAL UNIT	09 96		S
30 25 11140	COOPER JAL UNIT	11 96		S
30 25 11140	COOPER JAL UNIT	12 96		S

Reporting Period Total (Gas, Oil) : 1338

E0049: User may continue scrolling.

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12