

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
BOX 1980
HOBBS, NEW MEXICO 88240
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☐ GAS WELL ☒ OTHER Injection Well

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter M : 660 Feet From The SOUTH Line and 660 Feet From The
WEST Line Section 18 Township 24S Range 37E

5. State Oil / Gas Lease No.
NM 0321613

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
COOPER JAL UNIT 116 / 235

9. API Well No.
30 025 11141

10. Field and Pool, Exploratory Area
JALMAT / LANGLEIE MATTIX

11. County or Parish, State
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Attaching Casing
☒ OTHER: Convert to DHC Injection
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Objective: Convert Dual Injector to Downhole Commingle Injector

- 1) MIRU, installed BOP & Enviro-Pak
- 2) Pulled dual packers & injection equipment
- 3) Cleaned out open hole 3410-3641' (TD) w/6 1/4" bit (Jalmat perms:3353-96')
- 4) Acidized perms & open hole w/4200 gal 20% NEFE HCL
- 5) Ran 2 3/8" cement lined inj tbg w/7" packer set @ 2917'
- 6) Test tubing/casing annulus 500# 30 min (Chart to NMOCD, copy on reverse)
- 7) 03-14-94: Inj 624 BWPD @ 300# (DHC Injection Jalmat & Langlie Mattix)

APR 22 1994
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14. I hereby certify that the foregoing is true and correct

SIGNATURE Larry W. Johnson TITLE Engineering Assistant DATE 4/5/94

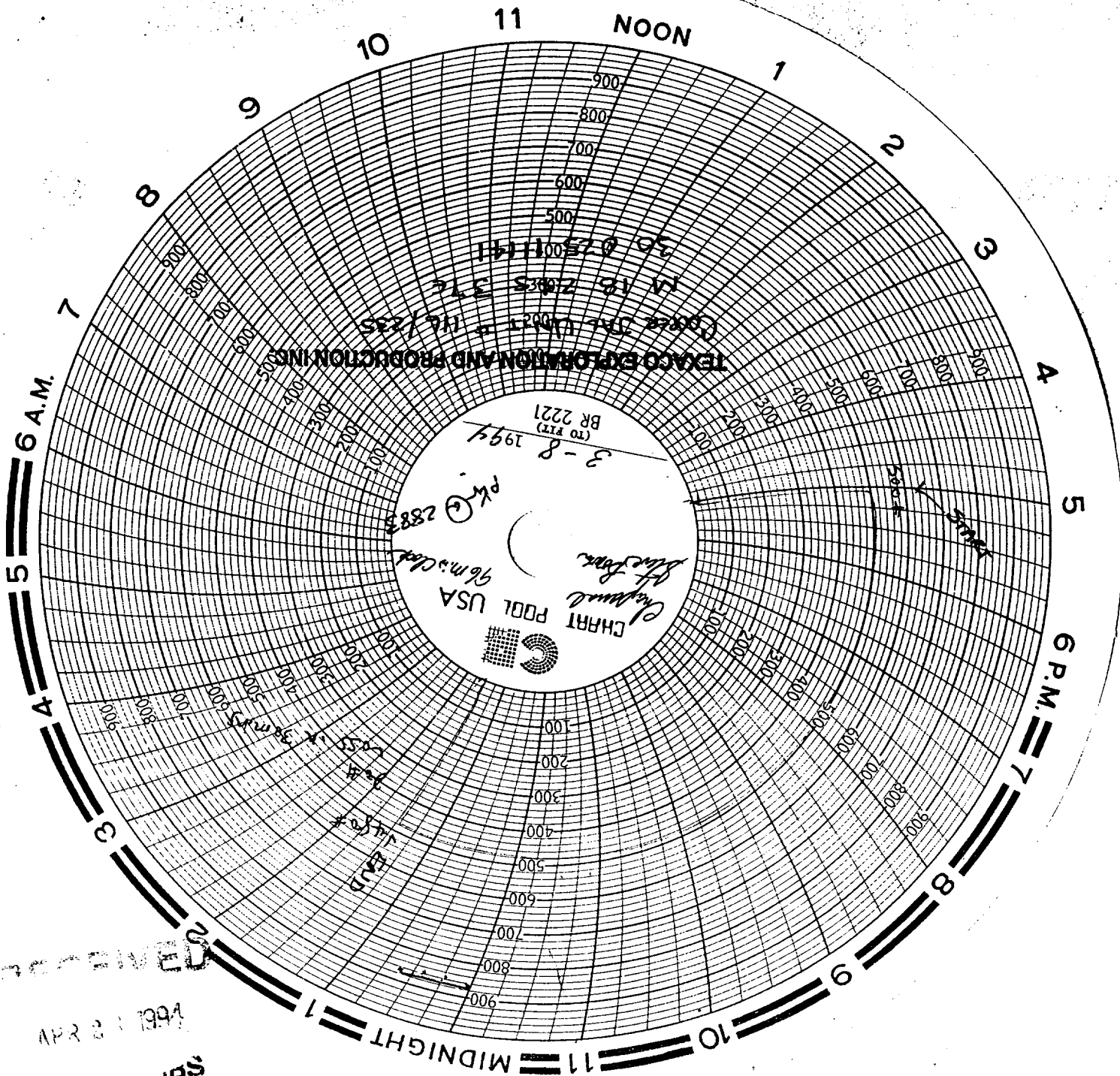
TYPE OR PRINT NAME Larry W. Johnson

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



TEXACO EXPLORATION AND PRODUCTION INC.
COSTAL OIL UNIT - H.A. 1235
M 18 2085 374
36 075001141

CHART POOL USA
96m:Chrt
pk 2883
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BR 2221
(TO FTY)

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